

February 23, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4686 – Storm Contingency Fund Replenishment
Joint Petition & Testimony

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed, please find a Joint Petition between National Grid and the Rhode Island Division of Public Utilities and Carriers as well as the testimony and schedules of Mr. Jeffrey D. Oliveira in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 4686 Service List
Christy Hetherington, Esq., Division
Tiffany Parenteau, Esq., Office of Attorney General

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

THE NARRAGANSETT ELECTRIC COMPANY)	
D/B/A NATIONAL GRID REQUEST FOR APPROVAL)	DOCKET NO. 4686
OF STORM CONTINGENCY FUND REPLENISHMENT)	
)	

**JOINT PETITION OF THE NARRAGANSETT ELECTRIC COMPANY AND THE
DIVISION OF PUBLIC UTILITIES AND CARRIERS TO REDUCE THE DEFICIT OF
THE STORM CONTINGENCY FUND**

1. Pursuant to 810-RICR-00-00-1.11(A), The Narragansett Electric Company d/b/a National Grid (the “Company”) and the Rhode Island Division of Public Utilities and Carriers (the “Division”) hereby respectfully submit this joint petition (this “Petition”) to the Rhode Island Public Utilities Commission (“PUC”).

2. The Company and the Division seek approval by the PUC to increase the Storm Fund Replenishment Factor (“SFRF”) by \$0.005 from \$0.00288 per kilowatt-hour (“kWh”) to \$0.00788 per kWh effective April 1, 2022 for purposes of reducing the deficit of the Storm Contingency Fund (“Storm Fund”).

3. In accordance with the Storm Fund Replenishment Provision, R.I.P.U.C. No. 2245, (the “Tariff”), the SFRF is subject to review and approval by the PUC.

4. Pursuant to the Tariff, the purpose of the SFRF is to “...replenish the balance of the [Storm Fund], which has been negatively and substantially affected by costs incurred to prepare for, respond to, and restore electric service following significant weather events...”

5. The Company and the Division submit this Petition in consideration of the following Recitals:

Recitals

WHEREAS, at December 31, 2021, the Storm Fund balance had a deficit of approximately \$160 million;

WHEREAS, if the SFRF remains at \$0.00288 per kWh and absent any additional qualifying storms after December 31, 2021, the Company calculates¹ that the Storm Fund deficit would not be paid off until December 31, 2026;

WHEREAS, if the SFRF remains at \$0.00288 per kWh and assuming additional qualifying storms occur after December 31, 2021, the Company estimates² that it would take 37 years until the Storm Fund balance would be positive;

WHEREAS, if this Petition is approved and the SFRF is increased by \$0.005 from \$0.00288 per kWh to \$0.00788 per kWh effective April 1, 2022 and assuming additional qualifying storms occur after December 31, 2021, the Company calculates³ that the Storm Fund would have a positive balance of approximately \$2.7 million by September 30, 2025;

WHEREAS, reducing the Storm Fund deficit will lower costs for customers by reducing carrying costs on the Storm Fund deficit balance and, consequently, by providing interest savings;

WHEREAS, the Company calculates⁴ that approval of this Petition will result in approximately \$961,455 of savings for customers representing reduced carrying costs;

¹ Please see the Company's Pre-Filed Testimony dated February 23, 2022 filed in support of this Petition.

² See Id.

³ See Id.

⁴ See Id.

WHEREAS, the bill impact of the proposed increase to the SFRF on a typical residential Last Resort Service (“LRS”) customer using 500 kWh per month is an increase of \$2.60, from \$124.16 to \$126.76 or approximately 2.1 percent; and

WHEREAS, the cumulative bill impact for modifications to electric rates effective April 1, 2022⁵ on a typical residential LRS customer using 500 kWh per month is a decrease of \$13.05, from \$124.16 to \$111.11 or approximately 10.5 percent.

Additional Support & Conditions

6. In conjunction with the filing of this Petition, the Company is submitting pre-filed direct testimony in support of this Petition and, shortly after the filing of this Petition, the Division will submit a position memorandum in support of this Petition.

7. The scope of this Petition is limited to adjusting the SFRF for purposes of reducing the Storm Fund deficit.

8. The granting of this Petition shall not impact any other funding source for the Storm Fund, nor shall it impact any joint proposal, settlement, or order that governs the Storm Fund.

[Signature Page follows]


⁵ Includes proposed SFRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 5209, the LRS “Summer Rates” Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5234, and the Renewable Energy Standard (“RES”) charge and reconciliation to be filed in Docket No. 5190.

Respectfully submitted by,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a NATIONAL GRID**

**THE RHODE ISLAND DIVISION OF
PUBLIC UTILITIES AND CARRIERS**

By its attorney,



Christopher Kelly
Senior Vice President and Chief Operating
Officer, New England, Electric



Christy Hetherington, Esq.

Dated: February 23, 2022

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4686
Storm Fund Replenishment Factor
Witness: Oliveira

PRE-FILED DIRECT TESTIMONY OF

JEFFREY D. OLIVEIRA

Table of Contents

I. Introduction..... 1

II. Purpose..... 3

III. 2022 Joint Petition..... 6

IV. Bill Impacts..... 11

V. Requested Approvals 13

VI. Conclusion 14

1 **I. Introduction**

2 **Q. Mr. Oliveira, please state your name and business address.**

3 A. My name is Jeffrey D. Oliveira, and my business address is 40 Sylvan Road, Waltham,
4 Massachusetts 02451.

5
6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by National Grid USA Service Company, Inc. (the “Service Company”)
8 as a Lead Revenue Requirement Analyst in the New England Revenue Requirements
9 group of the New England Regulatory Department. The Service Company provides
10 engineering, financial, administrative, and other technical support to subsidiary
11 companies of National Grid USA (“National Grid”). My current duties include leading
12 the revenue requirement analyses and modeling that support regulatory filings, regulatory
13 strategies, and rate cases for National Grid’s distribution operations in New England,
14 including The Narragansett Electric Company d/b/a National Grid (the “Company”).
15

16 **Q. Please summarize your professional and educational background.**

17 A. In 2000, I earned an associate degree in Business Administration from Bristol
18 Community College in Fall River, Massachusetts. I have been employed by the Service
19 Company and its predecessor companies since 1999. From 1999 through 2000, I was
20 employed by Fall River Gas Company as a Staff Accountant. In 2001, after Fall River
21 Gas Company merged with Southern Union Company, I continued as a Staff Accountant

1 with increased responsibilities. In August of 2006, the Company acquired the Rhode
2 Island operations of Southern Union d/b/a New England Gas Company at which time I
3 joined the Service Company as a Senior Accounting Analyst. In January 2009, I became
4 a Senior Revenue Requirement Analyst in the Service Company's Strategy and
5 Regulation Department. In July 2011, I was promoted to my current position.

6
7 **Q. Have you ever testified before the Rhode Island Public Utilities Commission**
8 **("PUC") or any other regulatory body?**

9 A. Yes. I testified before the PUC in support of the Company's gas and electric pension
10 adjustment factor filings in Docket Nos. 5165 (Distribution Adjustment Charge Filing,
11 2021); 5179 (Pension Adjustment Factor Filing, 2021); 5040 (Distribution Adjustment
12 Charge Filing, 2020); 5054 (Pension Adjustment Factor Filing, 2020); 4955 (Distribution
13 Adjustment Charge Filing, 2019); 4958 (Pension Adjustment Factor Filing, 2019); 4846
14 (Distribution Adjustment Charge Filing, 2018); and 4855 (Pension Adjustment Factor
15 Filing, 2018). In addition, I testified before the PUC at the evidentiary hearings in this
16 proceeding, Docket No. 4686, in support of the Joint Proposal and Settlement submitted
17 by the Company and the Rhode Island Division of Public Utilities and Carriers
18 ("Division") dated September 25, 2017 ("2017 Joint Proposal and Settlement") pertaining
19 to the operation of the Storm Contingency Fund ("Storm Fund"). I have also submitted
20

1 pre-filed testimony to the Massachusetts Department of Public Utilities on behalf of the
2 Company's affiliates, Massachusetts Electric Company and Nantucket Electric Company,
3 as a revenue requirement witness in annual pension adjustment mechanism proceedings.
4

5 **II. Purpose**

6 **Q. What is the purpose of this testimony?**

7 A. The purpose of this testimony is to support the *Joint Petition of The Narragansett*
8 *Electric Company and the Division Of Public Utilities And Carriers to Reduce the Deficit*
9 *of The Storm Contingency Fund* dated February 23, 2022 ("2022 Joint Petition").
10

11 **Q. What was the process that led to the submission of the 2022 Joint Petition?**

12 A. On September 23, 2021, the PUC held an Open Meeting during which it discussed the
13 growing negative balance of the Storm Fund. At that Open Meeting, the PUC indicated
14 that there are two aspects of the Storm Fund: (i) whether particular storm costs are
15 incurred prudently under the given circumstances and (ii) the means through which those
16 prudent costs are recovered. On October 20, 2021, the PUC opened Docket No. 5188 to
17 examine the latter item specifically relating to replenishing the Storm Fund. The PUC
18 started with exploring the possibility of crediting anticipated annual Contract Termination
19 Charge ("CTC") credits to the Storm Fund. After issuing discovery and receiving

1 responses from the Company¹ and the Division,² the PUC directed the Company to
2 submit a revised Non-Bypassable Transition Charge Adjustment Provision with its
3 Annual Retail Rate Filing (“ARRF”) to redirect CTC credits to the Storm Fund.³ In
4 addition, the PUC directed PUC staff to schedule a call with the Division and the
5 Company for purposes of gathering information on an appropriate Storm Fund
6 Replenishment Factor (“SFRF”) for effect April 1, 2022.⁴ Prior to that call, the Division
7 and the Company had already begun discussing an increase to the SFRF for purposes of
8 reducing the deficit balance of the Storm Fund. Following the call with PUC staff, the
9 Division and the Company continued discussions and ultimately came to an agreement on
10 a proposal. The 2022 Joint Petition reflects the agreed upon proposal.

11
12 **Q. Are there any schedules provided in support of your testimony?**

13 **A.** Yes. I am sponsoring the following supporting schedules:

- 14 • Schedule NECO-1 – This schedule shows the Storm Fund balances from January
15 1, 2017 through December 31, 2021. This schedule also includes two subparts:
16 Schedule NECO-1-A which supports the total costs from storms that were part of
17 a final accounting filing made by the Company and Schedule NECO-1-B which

¹ See [http://www.ripuc.ri.gov/eventsactions/docket/5188-NGrid-StormFund-DR-PUC%20Set%201%20\(PUC%2011-12-21\).pdf](http://www.ripuc.ri.gov/eventsactions/docket/5188-NGrid-StormFund-DR-PUC%20Set%201%20(PUC%2011-12-21).pdf)

² See <http://www.ripuc.ri.gov/eventsactions/docket/5188-DIV-Response%20to%20PUC%20DR1%20Corrected.pdf>

³ See Open Meeting that occurred on January 12, 2022. The revised Non-Bypassable Transition Charge Adjustment Provision as proposed by the Company starts on Bates 102 of the 2022 ARRF filed in Docket No. 5234.

⁴ See Open Meeting that occurred on January 12, 2022.

1 supports the estimated total costs from storms that have not yet been filed for final
2 accounting.

- 3 • Schedule NECO-2 – This schedule shows the projected Storm Fund balances
4 from January 1, 2022 through December 31, 2026 assuming no additional
5 qualifying storms after December 31, 2021 and assuming the current SFRF of
6 \$0.00288 per kilowatt-hour (“kWh”) remains in place throughout the entire
7 period. This schedule also includes a subpart, Schedule NECO-2-A, which shows
8 how the Company arrived at a high-level estimate of how long it would take to
9 recover the deficit balance of the Storm Fund assuming there will be additional
10 qualifying storms that occur after December 31, 2021.
- 11 • Schedule NECO-3 – This schedule shows the projected Storm Fund balances
12 from January 1, 2022 through September 30, 2025 applying the proposed SFRF of
13 \$0.00788 per kWh effective April 1, 2022 and assuming there will be additional
14 qualifying storms after December 31, 2021. This schedule also includes a subpart,
15 Schedule NECO-3-A, which shows how the Company arrived at a projected
16 annual amount of future incremental operation and maintenance (“O&M”) storm
17 costs of \$25.3 million.
- 18 • Schedule NECO-4 – This schedule shows the carrying charges and interest that
19 customers would pay under Schedule NECO-3 versus under Schedule NECO-2.
- 20 • Schedule NECO-5 – This schedule shows the bill impacts should the 2022 Joint
21 Petition be approved by the PUC.

- 1 • Schedule NECO-6 – This schedule shows the cumulative bill impacts should all
2 of the April 1, 2022 rates stemming from the following proposals be approved by
3 the PUC: (i) 2022 Joint Petition as filed in this docket; (ii) Electric Infrastructure,
4 Safety and Reliability (“ISR”) Plan for Fiscal Year (“FY”) 2023 as filed in
5 Docket No. 5209; (iii) Last Resort Service (“LRS”) rates as filed in Docket No.
6 4978; (iv) the various factors in the ARRF as filed in Docket No. 5234; and (v)
7 the Renewable Energy Standard (“RES”) charge and reconciliation as will be
8 filed in Docket No. 5190.
- 9 • Schedule NECO-7 – This schedule shows bill impacts associated with two
10 different allocation/rate designs for increasing the current SFRF by \$0.005 per
11 kWh on a total Company basis.

12

13 **III. 2022 Joint Petition**

14 **Q. What is the goal of the 2022 Joint Petition?**

15 A. The goal of the 2022 Joint Petition is to reduce the Storm Fund deficit in advance of the
16 next general rate case. To meet this objective, the 2022 Joint Petition calls for an
17 increase of \$0.005 per kWh to the SFRF’s uniform per kWh factor. This increase is
18 intended to be a step towards replenishing the Storm Fund while being mindful of bill
19 impacts.

20

1 **Q. What is the current deficit of the Storm Fund?**

2 A. As of December 31, 2021, the Storm Fund had a deficit of approximately \$160 million.
3 Please see Schedule NECO-1 for additional details.

4
5 **Q. What are the current sources of funding for the Storm Fund?**

6 A. There are several sources of funding for the Storm Fund including through base
7 distribution rates, the SFRF, pole attachment revenue, and CTC credits.

8
9 The first source is \$7.3 million that the Company annually recovers through base
10 distribution rates pursuant to the provisions of the Amended Settlement in Docket No.
11 4323, and which the Company is continuing to recover as approved by the PUC on
12 August 24, 2018, in Docket No. 4770.⁵ The \$7.3 million amount includes an ongoing
13 base distribution rate allowance of \$4.3 million that is being recovered from customers
14 through base distribution rates and credited to the Storm Fund. The \$7.3 million also
15 includes \$3.0 million of base distribution rate customer contributions that are being
16 credited to the Storm Fund annually, which was established initially in Docket No. 4323
17 to address the impacts of Hurricane Sandy (“Hurricane Sandy Supplement”) and remains
18 in effect, as approved by the PUC in Docket No. 4686.⁶

19

⁵ See Amended Settlement Agreement in Docket No. 4770 at 21.

⁶ See Docket No. 4686, Order No. 24086 (2021)

1 The second source of Storm Fund recovery is the SFRF which is a separate recovery
2 factor that was put into effect on July 1, 2017, to recover approximately \$84.3 million
3 through June 30, 2021. The PUC recently extended the SFRF beyond June 30, 2021 in
4 Docket No. 4686.⁷ At its current rate, the SFRF contributes approximately \$21 million
5 annually to the Storm Fund.

6
7 The third source of funding is pole attachment revenue which is approximately \$564,010
8 per year.

9
10 The fourth source of funding is CTC credits. For April 1, 2022 through March 31, 2023,
11 the CTC credit is anticipated to be approximately \$7 million.

12
13 The Company also will be applying a one-time credit of \$11.96 million to the Storm
14 Fund representing the Company's allocated share of the \$12 million revenue credit that
15 the Company committed to make as reflected in its letter to the PUC dated February 2,
16 2022 regarding resolution of the Block Island Transmission System ("BITS") surcharge
17 issues (the "BITS Storm Fund Credit").⁸

⁷ See Docket No. 4686, Order No. 24086 (2021)

⁸ See National Grid's correspondence dated February 2, 2022 Re: Update on Block Island Transmission System ("BITS") Surcharge, Docket Nos. 4770 and 5127.

1 **Q. Which funding source would be impacted should the PUC approve the 2022 Joint**
2 **Petition?**

3 A. The 2022 Joint Petition modifies the SFRF. Approval of the 2022 Joint Petition would
4 not impact the other sources of funding.

5
6 **Q. What happens if the SFRF remains at its current kWh charge?**

7 A. Assuming that there will be no additional qualifying storms after December 31, 2021, it
8 would take to December 31, 2026 until the Storm Fund would have a positive balance.

9 Please see Schedule NECO-2 for additional details. The Company notes that, assuming
10 additional qualifying storms occur after December 31, 2021, it would take approximately
11 37 years until the Storm Fund would have a positive balance. Please see Schedule
12 NECO-2-A for additional details.

13

14 **Q. If the 2022 Joint Petition is approved by the PUC, how would the Storm Fund**
15 **deficit be impacted?**

16 A. Applying the assumptions identified below, the Company calculates that the Storm Fund
17 would have a positive balance of approximately \$2.7 million by September 30, 2025.

18 Please see Schedule NECO-3 for additional details.

19

1 **Q. What are the assumptions that went into that calculation?**

2 A. To calculate the projected Storm Fund balance over future years, the Company applied
3 several assumptions. First, the Company applied a projected future annual amount of
4 O&M storm costs of \$25.3 million and added that amount to the Storm Fund starting with
5 calendar year 2022. Please see Schedule NECO-3-A for additional details. This amount
6 was calculated by removing two significantly large storms⁹ from the population of
7 deferrable storms over the past three years and taking the historical three-year average
8 (January 1, 2019 through December 31, 2022) of the remaining qualifying storms.
9 Second, the Company assumed a \$7 million CTC credit for April 1, 2022 through March
10 31, 2023.¹⁰ The Company also assumed the annual \$7.3 million recovered through base
11 distribution rates would continue and the annual pole revenue of \$564,010 would
12 continue. The Company also applied the BITS Storm Fund Credit. Finally, the Company
13 applied the higher SFRF effective April 1, 2022 into the future until the balance of the
14 Storm Fund became positive.

15

16 **Q. Why is it beneficial to customers to replenish the Storm Fund?**

17 A. Reducing the Storm Fund deficit balance will lower costs for customers by reducing
18 carrying costs on the Storm Fund deficit balance and, consequently, by providing interest
19 savings. The Company calculates that approval of the 2022 Joint Petition will result in

⁹ The Company removed storms with incremental O&M exceeding \$15 million from the historical average.

¹⁰ The Company notes that if the CTC is a credit in future years, that credit will also be applied to the Storm Fund as directed by the PUC.

1 approximately \$961,455 of savings for customers representing reduced carrying costs.

2 Please see Schedule NECO-4 for additional details.

3

4 **IV. Bill Impacts**

5 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the**
6 **proposed increase to the SFRF?**

7 A. Yes. The typical bill analysis is included in Schedule NECO-5. The impact of the SFRF
8 proposed through the 2022 Joint Petition on a typical residential LRS customer using 500
9 kWh per month is an increase of \$2.60, from \$124.16 to \$126.76 or 2.1 percent.

10

11 **Q. Has the Company provided a cumulative bill analysis to illustrate the impact of all**
12 **the proposed April 1, 2022 rate changes?**

13 A. Yes. The cumulative bill analysis is included in Schedule NECO-6. The cumulative
14 impact of all proposed April 1, 2022 electric rate changes stemming from the (i) 2022
15 Joint Petition as filed in this docket; (ii) Electric ISR Plan for FY 2023 as filed in Docket
16 No. 5209; (iii) LRS rates as filed in Docket No. 4978; (iv) various factors included in the
17 ARRF as filed in Docket No. 5234; and (v) the RES charge and reconciliation to be filed
18 in Docket No. 5190 on a typical residential LRS customer using 500 kWh per month is a
19 decrease of \$13.05, from \$124.16 to \$111.11 or 10.5 percent.

20

1 **Q. Did the Company consider alternate allocation/rate design approaches associated**
2 **with the increase in the SFRF?**

3 A. Yes. Please see Schedule NECO-7 which shows bill impacts associated with two
4 allocation/rate design approaches for increasing the current SFRF per kWh by \$0.005 per
5 kWh.

6
7 **Q. Why does the 2022 Joint Petition propose a uniform factor?**

8 A. The top section of Schedule NECO-7, lines (1) through (7), shows a uniform factor,
9 which is proposed in the 2022 Joint Petition. This approach is consistent with the current
10 SFRF and the terms of the current Storm Fund Replenishment Provision, R.I.P.U.C. No.
11 2245, which provides that “[t]he SFRF shall be a uniform per kilowatt-hour factor
12 applicable to all delivery service customers and, for billing purposes, will be included
13 with the distribution kWh charge on customers’ bills.”¹¹ The Company believes that
14 maintaining a uniform SFRF is reasonable.

15
16 The bottom section of Schedule NECO-7, lines (8) through (14), uses an overhead line
17 allocator (“OLA”) to allocate the annual amount for the upcoming year among the rate
18 classes for the purpose of calculating each rate class’s increased SFRF. The Company
19 considered an OLA, which is derived from the final allocated cost of service study in the

¹¹ See <https://www.nationalgridus.com/media/pdfs/billing-payments/tariffs/ri/storm-fund-replenishment-prov.pdf>

1 Company's most recent general rate case in Docket No. 4770, based on FERC account
2 593, Distribution Maintenance-Overhead Lines, since the vast majority of storm costs are
3 charged to FERC account 593. While the Company believes the OLA approach is a
4 reasonable option, it favors the continuation of the uniform factor approach as using the
5 OLA would result in a shifting of funding responsibility from the medium and large C&I
6 rate classes, G-02 and G-32, respectively, to the residential rate classes A-16 and A-60
7 and the small commercial rate class C-06 as well as the streetlight rate classes. It also
8 results in a wider dispersion of bill impacts as a result of converting from a uniform
9 factor to a set of class-specific factors based on an OLA. The bill impacts range from
10 0.3% for rate G-32 to 4.8% for streetlighting rate S-05. Continuing the uniform SFRF
11 results a tighter band of bill impacts for all rate classes, ranging from 1.6% to 3.0%.
12 Therefore, the Company has proposed to maintain a uniform SFRF.

13
14 **V. Requested Approvals**

15 **Q. What is the Company requesting from the PUC?**

16 A. The Company respectfully requests approval by the PUC of the 2022 Joint Petition. This
17 would entail an approval to increase the Storm Fund Replenishment Factor from
18 \$0.00288 per kWh to \$0.00788 per kWh effective April 1, 2022.

19

1 **VI. Conclusion**

2 **Q. Does this complete your testimony?**

3 **A. Yes, it does.**

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Storm Fund Deficit Through December 31, 2021

Line No.	Month	Beginning Balance	Monthly Contributions					Monthly Interest	Storm Charges			Net Revenue Sharing Adjustment	Adjustments	Ending Balance
			Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge	Total Monthly Contributions		Filed Storms	Unfiled Storms	Total Storm Charges			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	January-17	(\$88,886,206)	\$359,261	\$250,000			\$609,261	(\$159,057)	(\$46,188)		(\$46,188)	\$0	\$0	(\$88,482,190)
2	February-17	(\$88,482,190)	\$359,261	\$250,000			\$609,261	(\$158,336)	(\$365,911)		(\$365,911)	\$0	\$0	(\$88,397,177)
3	March-17	(\$88,397,177)	\$359,261	\$250,000			\$609,261	(\$136,009)	(\$1,866,494)		(\$1,866,494)	\$60,660	\$0	(\$89,729,759)
4	April-17	(\$89,729,759)	\$359,261	\$250,000			\$609,261	(\$138,053)	(\$953,466)		(\$953,466)	\$0	\$0	(\$90,212,017)
5	May-17	(\$90,212,017)	\$359,261	\$250,000			\$609,261	(\$138,792)	(\$974,374)		(\$974,374)	\$0	\$0	(\$90,715,922)
6	June-17	(\$90,715,922)	\$359,261	\$250,000			\$609,261	(\$139,565)	(\$106,911)		(\$106,911)	\$0	\$0	(\$90,353,137)
7	July-17	(\$90,353,137)	\$359,261	\$250,000	\$890,671		\$1,499,932	(\$139,009)	(\$8,983)		(\$8,983)	\$0	\$0	(\$89,001,196)
8	August-17	(\$89,001,196)	\$359,261	\$250,000	\$2,028,254		\$2,637,515	(\$137,618)	\$0		\$0	\$0	\$0	(\$86,501,299)
9	September-17	(\$86,501,299)	\$359,261	\$250,000	\$1,850,778		\$2,460,039	(\$134,657)	\$0		\$0	\$79,008	\$0	(\$84,096,909)
10	October-17	(\$84,096,909)	\$359,261	\$250,000	\$1,678,718		\$2,287,979	(\$130,835)	\$0		\$0	\$8,398	\$0	(\$81,931,367)
11	November-17	(\$81,931,367)	\$359,261	\$250,000	\$1,631,262		\$2,240,523	(\$127,382)	(\$6,241,065)		(\$6,241,065)	\$327	\$0	(\$86,058,965)
12	December-17	(\$86,058,965)	\$359,261	\$250,000	\$1,638,429		\$2,247,690	(\$133,675)	(\$2,698,487)		(\$2,698,487)	\$0	\$222,897	(\$86,420,539)
13	January-18	(\$86,420,539)	\$359,261	\$250,000	\$2,008,173		\$2,617,434	(\$134,235)	(\$7,006,376)		(\$7,006,376)	\$3,431	\$0	(\$90,940,285)
14	February-18	(\$90,940,285)	\$359,261	\$250,000	\$1,728,208		\$2,337,469	(\$141,448)	(\$6,317,272)		(\$6,317,272)	\$0	\$0	(\$95,061,536)
15	March-18	(\$95,061,536)	\$359,261	\$250,000	\$1,646,994		\$2,256,255	(\$186,847)	(\$11,618,608)		(\$11,618,608)	\$27,436	\$0	(\$104,583,301)
16	April-18	(\$104,583,301)	\$359,261	\$250,000	\$1,626,500		\$2,235,761	(\$205,256)	(\$6,656,658)		(\$6,656,658)	\$730	\$2,000,000	(\$107,208,724)
17	May-18	(\$107,208,724)	\$359,261	\$250,000	\$1,587,620		\$2,196,881	(\$210,334)	(\$16,598,929)		(\$16,598,929)	\$0	\$0	(\$121,821,106)
18	June-18	(\$121,821,106)	\$359,261	\$250,000	\$1,636,009		\$2,245,270	(\$238,669)	(\$6,111,906)		(\$6,111,906)	\$0	\$0	(\$125,926,411)
19	July-18	(\$125,926,411)	\$359,261	\$250,000	\$2,023,280		\$2,632,541	(\$246,687)	(\$817,179)		(\$817,179)	\$0	\$0	(\$124,357,737)
20	August-18	(\$124,357,737)	\$359,261	\$250,000	\$2,201,131		\$2,810,392	(\$244,017)	(\$189,405)		(\$189,405)	\$0	\$0	(\$121,980,767)
21	September-18	(\$121,980,767)	\$359,261	\$250,000	\$2,215,153		\$2,824,414	(\$239,574)	(\$196,842)		(\$196,842)	\$0	\$0	(\$119,592,770)
22	October-18	(\$119,592,770)	\$359,261	\$250,000	\$1,670,353		\$2,279,614	(\$234,951)	(\$65,379)		(\$65,379)	\$1,346	\$0	(\$117,612,139)
23	November-18	(\$117,612,139)	\$359,261	\$250,000	\$1,545,904		\$2,155,165	(\$230,577)	(\$1,660,943)		(\$1,660,943)	\$0	\$0	(\$117,348,494)
24	December-18	(\$117,348,494)	\$359,261	\$250,000	\$1,737,146		\$2,346,407	(\$229,944)	(\$1,685,886)		(\$1,685,886)	\$111	\$212,506	(\$116,705,299)
25	January-19	(\$116,705,299)	\$359,261	\$250,000	\$1,829,850		\$2,439,111	(\$228,881)	(\$2,593,698)		(\$2,593,698)	\$536	\$85,806	(\$117,002,425)
26	February-19	(\$117,002,425)	\$359,261	\$250,000	\$1,736,857		\$2,346,118	(\$229,548)	(\$2,256,094)		(\$2,256,094)	\$774	\$0	(\$117,141,175)
27	March-19	(\$117,141,175)	\$359,261	\$250,000	\$1,692,148		\$2,301,409	(\$286,912)	(\$3,701,828)		(\$3,701,828)	\$12,146	\$0	(\$118,816,360)
28	April-19	(\$118,816,360)	\$359,261	\$250,000	\$1,567,762		\$2,177,023	(\$290,920)	(\$1,844,080)		(\$1,844,080)	\$0	\$0	(\$118,774,337)
29	May-19	(\$118,774,337)	\$359,261	\$250,000	\$1,517,728		\$2,126,989	(\$290,667)	(\$5,953,492)		(\$5,953,492)	\$0	\$0	(\$122,891,508)
30	June-19	(\$122,891,508)	\$359,261	\$250,000	\$1,555,027		\$2,164,288	(\$300,591)	(\$662,177)		(\$662,177)	\$0	\$0	(\$121,689,988)
31	July-19	(\$121,689,988)	\$359,261	\$250,000	\$1,945,152		\$2,554,413	(\$297,722)	(\$127,465)		(\$127,465)	\$0	\$0	(\$119,560,762)
32	August-19	(\$119,560,762)	\$359,261	\$250,000	\$2,302,168		\$2,911,429	(\$293,032)	(\$649)		(\$649)	\$43,239	\$0	(\$116,899,775)
33	September-19	(\$116,899,775)	\$359,261	\$250,000	\$1,899,155		\$2,508,416	(\$287,012)	(\$296,365)		(\$296,365)	\$0	\$0	(\$114,974,736)
34	October-19	(\$114,974,736)	\$359,261	\$250,000	\$1,518,407		\$2,127,668	(\$281,855)	(\$1,399,468)		(\$1,399,468)	\$12,872	\$0	(\$114,515,519)
35	November-19	(\$114,515,519)	\$359,261	\$250,000	\$1,484,398		\$2,093,659	(\$280,280)	(\$3,495,311)		(\$3,495,311)	\$0	\$0	(\$116,197,451)
36	December-19	(\$116,197,451)	\$359,261	\$250,000	\$1,657,074		\$2,266,335	(\$284,317)	(\$1,300,792)		(\$1,300,792)	\$1,056	\$175,247	(\$115,339,923)
37	January-20	(\$115,339,923)	\$359,261	\$250,000	\$1,743,731		\$2,352,992	(\$282,447)	(\$1,118,320)	\$0	(\$1,118,320)	\$0	\$0	(\$114,387,698)
38	February-20	(\$114,387,698)	\$359,261	\$250,000	\$1,615,010		\$2,224,271	(\$280,243)	(\$96,063)	(\$1,248,218)	(\$1,344,281)	\$527	\$0	(\$113,787,425)
39	March-20	(\$113,787,425)	\$359,261	\$250,000	\$1,558,013		\$2,167,274	(\$204,904)	(\$934,661)	(\$1,417,552)	(\$2,352,213)	\$0	\$0	(\$114,177,268)
40	April-20	(\$114,177,268)	\$359,261	\$250,000	\$1,574,875		\$2,184,136	(\$205,549)	(\$188,812)	(\$2,684,323)	(\$2,873,135)	\$1,035	\$0	(\$115,070,782)
41	May-20	(\$115,070,782)	\$359,261	\$250,000	\$1,505,315		\$2,114,576	(\$207,157)	(\$31)	(\$906,920)	(\$906,951)	\$8,755	\$0	(\$114,061,559)
42	June-20	(\$114,061,559)	\$359,261	\$250,000	\$1,558,280		\$2,167,541	(\$205,295)	\$0	(\$502,883)	(\$502,883)	\$0	\$0	(\$112,602,195)
43	July-20	(\$112,602,195)	\$359,261	\$250,000	\$2,005,511		\$2,614,772	(\$202,740)	\$0	(\$3,693,909)	(\$3,693,909)	\$0	\$0	(\$113,884,072)
44	August-20	(\$113,884,072)	\$359,261	\$250,000	\$2,305,356		\$2,914,617	(\$205,425)	\$0	(\$2,792,741)	(\$2,792,741)	\$1,161	\$0	(\$113,966,459)
45	September-20	(\$113,966,459)	\$359,261	\$250,000	\$1,817,014		\$2,426,275	(\$205,839)	(\$1,598)	(\$1,619,871)	(\$1,621,469)	\$92	\$0	(\$113,367,400)
46	October-20	(\$113,367,400)	\$359,261	\$250,000	\$1,585,500		\$2,194,761	(\$204,335)	\$0	(\$5,179,952)	(\$5,179,952)	\$13,206	\$0	(\$116,543,721)
47	November-20	(\$116,543,721)	\$359,261	\$250,000	\$1,464,606		\$2,073,867	(\$209,793)	\$0	(\$6,052,789)	(\$6,052,789)	\$2,795	\$0	(\$120,729,641)
48	December-20	(\$120,729,641)	\$359,261	\$250,000	\$1,655,328		\$2,264,589	(\$217,150)	\$0	(\$3,828,593)	(\$3,828,593)	\$9,382	\$667,688	(\$121,833,725)

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Storm Fund Deficit Through December 31, 2021

Line No.	Month	Beginning Balance (a)	Monthly Contributions				Total Monthly Contributions (f)	Monthly Interest (g)	Storm Charges			Net Revenue		Ending Balance (m)
			Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)	Contract Termination Charge (e)			Filed Storms (h)	Unfiled Storms (i)	Total Storm Charges (j)	Sharing (k)	Adjustment (l)	
49	January-21	(\$121,833,725)	\$359,261	\$250,000	\$1,811,134	\$2,420,395	(\$219,289)			(\$2,336,632)	(\$2,336,632)	\$0	\$0	(\$121,969,251)
50	February-21	(\$121,969,251)	\$359,261	\$250,000	\$1,770,406	\$2,379,667	(\$219,670)			(\$3,230,526)	(\$3,230,526)	\$0	\$0	(\$123,039,780)
51	March-21	(\$123,039,780)	\$359,261	\$250,000	\$1,695,832	\$2,305,093	(\$92,137)			(\$8,843,486)	(\$8,843,486)	\$0	\$0	(\$129,670,309)
52	April-21	(\$129,670,309)	\$359,261	\$250,000	\$1,541,656	\$2,150,917	(\$97,027)			(\$2,675,159)	(\$2,675,159)	\$0	\$0	(\$130,291,577)
53	May-21	(\$130,291,577)	\$359,261	\$250,000	\$1,390,219	\$1,999,480	(\$97,431)			(\$895,795)	(\$895,795)	\$0	\$5,062,000	(\$124,223,323)
54	June-21	(\$124,223,323)	\$359,261	\$250,000	\$1,703,734	\$2,312,995	(\$92,874)			(\$800,360)	(\$800,360)	\$0	\$0	(\$122,803,562)
55	July-21	(\$122,803,562)	\$359,261	\$250,000	\$1,979,330	\$2,588,591	(\$91,937)			(\$1,496,561)	(\$1,496,561)	\$0	\$0	(\$121,803,469)
56	August-21	(\$121,803,469)	\$359,261	\$250,000	\$2,099,428	\$2,708,689	(\$91,298)			(\$1,021,062)	(\$1,021,062)	\$0	\$0	(\$120,207,139)
57	September-21	(\$120,207,139)	\$359,261	\$250,000	\$2,050,892	\$2,660,153	(\$90,158)			(\$5,145,210)	(\$5,145,210)	\$0	\$0	(\$122,782,354)
58	October-21	(\$122,782,354)	\$359,261	\$250,000	\$1,632,642	\$2,241,903	(\$92,050)			(\$2,785,891)	(\$2,785,891)	\$0	\$0	(\$123,418,392)
59	November-21	(\$123,418,392)	\$359,261	\$250,000	\$1,441,087	\$2,050,348	(\$92,367)			(\$7,915,154)	(\$7,915,154)	\$0	\$0	(\$129,375,565)
60	December-21	(\$129,375,565)	\$359,261	\$250,000	\$1,654,577	\$2,263,838	(\$96,714)			(\$33,063,799)	(\$33,063,799)	\$0	\$564,010	(\$159,708,229)
61	Period Ended 12/31/2021	(\$88,886,206)	\$21,555,660	\$15,000,000	\$93,209,786	\$0	\$129,765,446	(\$11,571,096)	(\$98,158,166)	(\$100,137,385)	(\$198,295,551)	\$289,023	\$8,990,154	(\$159,708,229)

Column Notes:

- (a) Beginning balance is the ending balance per the Company's February 2020 Final Accounting Cost filing, RIPUC Docket No. 2509, Schedule 2-G.
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017.
- (e) Per RIPUC Docket No. 5188, the PUC voted to deposit Contract Termination Charge (CTC) credits to the Storm Fund
- (f) Column (b) + Column (c) + Column (d) + Column (e)
- (g) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (h) Represents actual costs for qualifying storm events incurred between January 2017 - December 2019
- (i) Represents preliminary costs for qualifying storm events experienced after December 31, 2019
- (j) Column (h) + Column (i)
- (k) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (l) For each December, amounts represent 50% of attachment fee revenue in excess of \$850,000. For each year beginning in Calendar Year 2013, costs related to the amount of non-deferrable storm expense are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIPUC Docket No. 4686. January 2019 represents the amount per the Amended Settlement Agreement between the Company and the Staff Advocacy Section of the Rhode Island Division of Public Utilities and Carriers, which was approved by the Division in Docket No. D-17-45 (Order No. 23401, issued on January 31, 2019). A one-time credit of \$5M representing customers' share of excess earnings pursuant to the terms of the Amended Settlement Agreement, RIPUC Docket No. 4770.

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Storm Costs for Storm Events Filed (January 2017 through December 2020)

Line No.	Month	August 4, 2015 Lightning Storm (a)	February 5, 2016 (Lexi) (b)	April 3, 2016 Wind Storm (c)	February 9, 2017 Snowstorm (d)	March 14, 2017 Snowstorm (e)	October 29, 2017 Rain/Wind Storm (f)	January 4, 2018 (Grayson) (g)	Total (h)
1	January-17		(\$46,188)						(\$46,188)
2	February-17	(\$2,447)	(\$4,516)	(\$42,714)	(\$316,235)				(\$365,911)
3	March-17	(\$11,237)	(\$32,251)		(\$371,336)	(\$1,451,669)			(\$1,866,494)
4	April-17		(\$5,672)		(\$32,499)	(\$915,295)			(\$953,466)
5	May-17				(\$227,958)	(\$746,415)			(\$974,374)
6	June-17				(\$65,720)	(\$41,190)			(\$106,911)
7	July-17				(\$216)	(\$8,767)			(\$8,983)
8	August-17								\$0
9	September-17								\$0
10	October-17								\$0
11	November-17						(\$6,241,065)		(\$6,241,065)
12	December-17						(\$2,698,487)		(\$2,698,487)
13	January-18						(\$6,518,673)	(\$487,703)	(\$7,006,376)
14	February-18						(\$1,372,769)	(\$4,944,503)	(\$6,317,272)
15	March-18					(\$6,292)	(\$467,874)	(\$199,822)	(\$673,988)
16	April-18						(\$265,785)	(\$37,384)	(\$303,168)
17	May-18						(\$28,450)	\$24,151	(\$4,299)
18	June-18						(\$167,198)		(\$167,198)
19	July-18						(\$8,169)		(\$8,169)
20	August-18						(\$8,233)		(\$8,233)
21	September-18						(\$10,502)		(\$10,502)
22	October-18								\$0
23	November-18						(\$1,890)	\$1,163	(\$726)
24	December-18						(\$539)		(\$539)
25	January-19						(\$3,914)	(\$5,417)	(\$9,331)
26	February-19								\$0
27	March-19						(\$41,238)	(\$5,701)	(\$46,939)
28	April-19						(\$621)	(\$2,103)	(\$2,724)
29	May-19								\$0
30	June-19								\$0
31	July-19								\$0
32	August-19								\$0
33	September-19								\$0
34	October-19								\$0
35	November-19								\$0
36	December-19								\$0
37	January-20								\$0
38	February-20								\$0
39	March-20								\$0
40	April-20								\$0
41	May-20								\$0
42	June-20								\$0
43	July-20								\$0
44	August-20								\$0
45	September-20								\$0
46	October-20								\$0
47	November-20								\$0
48	December-20								\$0
37	Total	(\$13,684)	(\$88,628)	(\$42,714)	(\$1,013,965)	(\$3,169,628)	(\$17,835,406)	(\$5,657,318)	(\$27,821,343)

Column Notes:

- (a) - (g) Represent final accounting costs associated with the respective Storm.
- (h) Sum of columns (a) through (g)

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Storm Costs for Storm Events Filed (January 2017 through December 2020)

Line No.	Month	March 1, 2018 (Riley) (a)	March 7, 2018 Nor'easter (Quinn) (b)	March 13, 2018 Nor'easter (Skylar) (c)	March 22, 2018 Nor'easter (Toby) (d)	October 27, 2018 Nor'easter (e)	November 3, 2018 Wind/Rain Storm (f)	December 21, 2018 Wind/Rain Storm (g)	Total (h)
1	January-17								\$0
2	February-17								\$0
3	March-17								\$0
4	April-17								\$0
5	May-17								\$0
6	June-17								\$0
7	July-17								\$0
8	August-17								\$0
9	September-17								\$0
10	October-17								\$0
11	November-17								\$0
12	December-17								\$0
13	January-18								\$0
14	February-18								\$0
15	March-18	(\$7,249,921)	(\$1,980,174)	(\$1,694,374)	(\$20,151)				(\$10,944,620)
16	April-18	(\$4,675,539)	(\$676,459)	(\$740,051)	(\$261,440)				(\$6,353,489)
17	May-18	(\$8,405,957)	(\$1,546,937)	(\$4,894,215)	(\$1,747,521)				(\$16,594,630)
18	June-18	(\$888,301)	(\$43,653)	(\$3,304,725)	(\$1,708,030)				(\$5,944,708)
19	July-18	(\$589,971)		(\$219,039)					(\$809,010)
20	August-18	(\$169,127)	(\$1,060)	(\$8,648)	(\$2,337)				(\$181,173)
21	September-18	(\$42,855)	(\$4,140)	(\$95,793)	(\$43,552)				(\$186,340)
22	October-18	(\$36,519)	(\$12,142)			(\$16,718)			(\$65,379)
23	November-18	(\$8,732)	(\$5,622)	(\$3,293)	(\$3,076)	(\$1,193,102)	(\$446,393)		(\$1,660,217)
24	December-18					(\$840,728)	(\$646,455)	(\$198,164)	(\$1,685,347)
25	January-19	(\$328,683)		(\$6,793)		(\$703,133)	(\$443,061)	(\$401,634)	(\$1,883,303)
26	February-19	(\$26,485)	(\$76,792)			(\$529,470)	(\$66,656)	(\$204,867)	(\$904,270)
27	March-19	(\$13,224)	(\$17,648)	(\$12,230)	(\$36,400)	(\$95,922)	(\$150,583)	(\$250,114)	(\$576,122)
28	April-19	(\$39)	(\$1,838)	(\$1,318)		(\$351)		(\$519,016)	(\$522,561)
29	May-19	(\$369,372)	(\$127,816)	(\$1,562)			(\$171,568)	(\$49,281)	(\$719,599)
30	June-19								\$0
31	July-19		\$29,395						\$29,395
32	August-19								\$0
33	September-19					(\$14,874)			(\$14,874)
34	October-19	\$69,387	(\$5,398)						\$63,989
35	November-19								\$0
36	December-19			(\$1,380)					(\$1,380)
37	January-20								\$0
38	February-20								\$0
39	March-20								\$0
40	April-20								\$0
41	May-20								\$0
42	June-20								\$0
43	July-20								\$0
44	August-20								\$0
45	September-20								\$0
46	October-20								\$0
47	November-20								\$0
48	December-20								\$0
37	Total	(\$22,735,337)	(\$4,470,282)	(\$10,983,423)	(\$3,822,507)	(\$3,394,296)	(\$1,924,716)	(\$1,623,075)	(\$48,953,637)

Column Notes:

- (a) - (g) Represent final accounting costs associated with the respective Storm.
- (h) Sum of columns (a) through (g)

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Storm Costs for Storm Events Filed (January 2017 through December 2020)

No.	Month	January 20, 2019 Snow/Rain (Harper) (a)	February 25, 2019 (Quiana) (b)	March 4, 2019 Snowstorm (c)	October 16, 2019 Wind/Rain Storm (d)	October 31, 2019 Storm (e)	Total (f)	Total Storm Costs (g)
1	January-17						\$0	(\$46,188)
2	February-17						\$0	(\$365,911)
3	March-17						\$0	(\$1,866,494)
4	April-17						\$0	(\$953,466)
5	May-17						\$0	(\$974,374)
6	June-17						\$0	(\$106,911)
7	July-17						\$0	(\$8,983)
8	August-17						\$0	\$0
9	September-17						\$0	\$0
10	October-17						\$0	\$0
11	November-17						\$0	(\$6,241,065)
12	December-17						\$0	(\$2,698,487)
13	January-18						\$0	(\$7,006,376)
14	February-18						\$0	(\$6,317,272)
15	March-18						\$0	(\$11,618,608)
16	April-18						\$0	(\$6,656,658)
17	May-18						\$0	(\$16,598,929)
18	June-18						\$0	(\$6,111,906)
19	July-18						\$0	(\$817,179)
20	August-18						\$0	(\$189,405)
21	September-18						\$0	(\$196,842)
22	October-18						\$0	(\$65,379)
23	November-18						\$0	(\$1,660,943)
24	December-18						\$0	(\$1,685,886)
25	January-19	(\$701,064)					(\$701,064)	(\$2,593,698)
26	February-19	(\$1,342,706)	(\$9,119)				(\$1,351,825)	(\$2,256,094)
27	March-19	(\$936,477)	(\$1,442,716)	(\$699,574)			(\$3,078,767)	(\$3,701,828)
28	April-19	(\$323,429)	(\$556,883)	(\$438,483)			(\$1,318,794)	(\$1,844,080)
29	May-19	(\$3,641,487)	(\$979,270)	(\$613,136)			(\$5,233,893)	(\$5,953,492)
30	June-19	(\$189,551)	(\$96,282)	(\$376,344)			(\$662,177)	(\$662,177)
31	July-19	(\$2,503)		(\$154,357)			(\$156,860)	(\$127,465)
32	August-19	(\$649)					(\$649)	(\$649)
33	September-19			(\$281,492)			(\$281,492)	(\$296,365)
34	October-19				(\$1,463,457)		(\$1,463,457)	(\$1,399,468)
35	November-19				(\$1,437,467)	(\$2,057,844)	(\$3,495,311)	(\$3,495,311)
36	December-19				(\$685,200)	(\$614,212)	(\$1,299,412)	(\$1,300,792)
37	January-20		(\$454)	(\$126)	(\$492,794)	(\$624,946)	(\$1,118,320)	(\$1,118,320)
38	February-20				(\$84,411)	(\$11,652)	(\$96,063)	(\$96,063)
39	March-20				(\$790,566)	(\$144,095)	(\$934,661)	(\$934,661)
40	April-20				(\$97,962)	(\$90,851)	(\$188,812)	(\$188,812)
41	May-20				(\$16)	(\$15)	(\$31)	(\$31)
42	June-20						\$0	\$0
43	July-20						\$0	\$0
44	August-20						\$0	\$0
45	September-20				(\$354)	(\$1,245)	(\$1,598)	(\$1,598)
46	October-20						\$0	\$0
47	November-20						\$0	\$0
48	December-20						\$0	\$0
37	Total	(\$7,137,866)	(\$3,084,724)	(\$2,563,511)	(\$5,052,227)	(\$3,544,858)	(\$21,383,186)	(\$98,158,166)

Column Notes:

- (a) - (e) Represent final accounting costs associated with the respective Storm.
- (f) Sum of columns (a) through (e)
- (g) Sum of Schedule NG-1-A, Page 1 column (h) + Schedule NG-1-A, Page 2 column (h) + Column (f)

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Estimated Storm Costs for Storm Events Not Yet Filed (January 2020 - December 2021 Events)

Line No.	Month	February 7, 2020	2020	August 4, 2020	September 30, 2020	October 7, 2020	October 29, 2020	November 30, 2020	December 5, 2020	December 16, 2020	December 25, 2020	Total
		Wind Storm	Wind Storm	(Isaias)	Wind Storm	Wind Storm	Wind Storm	Wind/Rain Storm	Wind/Rain Storm	Snow Storm	Wind/Rain Storm	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January-20											\$0
2	February-20	(\$1,248,218)										(\$1,248,218)
3	March-20	(\$1,417,552)										(\$1,417,552)
4	April-20	(\$1,190,619)	(\$1,493,704)									(\$2,684,323)
5	May-20	(\$632,569)	(\$274,351)									(\$906,920)
6	June-20		(\$502,883)									(\$502,883)
7	July-20		(\$3,693,909)									(\$3,693,909)
8	August-20		(\$9,668)	(\$2,783,073)								(\$2,792,741)
9	September-20	(\$320)	(\$161,590)	(\$1,457,930)	(\$31)							(\$1,619,871)
10	October-20		(\$3,017)	(\$3,025,785)	(\$791,952)	(\$1,357,151)	(\$2,047)					(\$5,179,952)
11	November-20		(\$105)	(\$5,313,343)	(\$178,795)	(\$190,891)	(\$359,996)	(\$9,658)				(\$6,052,789)
12	December-20			(\$561,666)	(\$294,741)	(\$161,602)	(\$177,800)	(\$948,675)	(\$1,103,361)	(\$274,585)	(\$306,163)	(\$3,828,593)
13	January-21			\$3,806	(\$1,052,746)	(\$573,703)	(\$58,413)	(\$140,396)	(\$65,486)	(\$253,074)	(\$196,619)	(\$2,336,632)
14	February-21			(\$47,392)	(\$10,595)	(\$1,380,701)	(\$39,594)	(\$192,077)	(\$231,868)	(\$257,062)	(\$97,547)	(\$2,256,835)
15	March-21	(\$9,494)		(\$25,976)	(\$646)	(\$760)	(\$719,605)	(\$1,601,087)	(\$1,445,768)	(\$1,677,921)	(\$2,087,674)	(\$7,568,931)
16	April-21	(\$6,898)	(\$2,782)	(\$147,593)	(\$94,244)	(\$5,954)	(\$696)	(\$4,311)	(\$168)	(\$262,941)	(\$403,937)	(\$929,523)
17	May-21							(\$235)	\$2,917	(\$1,294)	(\$57,683)	(\$56,295)
18	June-21	(\$897,586)	\$2,287	\$20	(\$6,865)	\$107,170	\$5	\$5				(\$794,969)
19	July-21				(\$23)	(\$300,310)	\$10	(\$124,106)		\$30	(\$11,490)	(\$435,888)
20	August-21			(\$105)	(\$307)		\$12,862	(\$776)				\$11,674
21	September-21			\$107		(\$3,294)		(\$0)		(\$1,277)	\$1,738	(\$2,727)
22	October-21											\$0
23	November-21								(\$20,659)			(\$20,659)
24	December-21						\$1	(\$76)				(\$75)
25	Total	(\$5,403,257)	(\$6,139,722)	(\$13,358,930)	(\$2,430,944)	(\$3,867,195)	(\$1,345,278)	(\$3,021,392)	(\$2,864,393)	(\$2,728,124)	(\$3,159,375)	(\$44,318,611)

Column Notes:

- (a)-(j) Represents preliminary costs associated with the respective Storm.
- (k) Sum of columns (a) through (j)

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Estimated Storm Costs for Storm Events Not Yet Filed (January 2020 - October 2021 Events)

Line No.	Month	February 1, 2021 Snow Storm (a)	2021 Snow Storm (b)	February 15, 2021 Ice Storm (c)	March 1, 2021 Wind Storm (d)	July 9, 2021 (Elsa) (e)	August 22, 2021 Tropical Storm (Henri) (f)	October 25, 2021 Nor'easter (g)	November 12, 2021 Wind /Rain Storm (h)	Total (i)	Total Storm Costs (j)
1	January-20									\$0	\$0
2	February-20									\$0	(\$1,248,218)
3	March-20									\$0	(\$1,417,552)
4	April-20									\$0	(\$2,684,323)
5	May-20									\$0	(\$906,920)
6	June-20									\$0	(\$502,883)
7	July-20									\$0	(\$3,693,909)
8	August-20									\$0	(\$2,792,741)
9	September-20									\$0	(\$1,619,871)
10	October-20									\$0	(\$5,179,952)
11	November-20									\$0	(\$6,052,789)
12	December-20									\$0	(\$3,828,593)
13	January-21									\$0	(\$2,336,631.68)
14	February-21	(\$609,545)	(\$288,321)	(\$75,824)						(\$973,691)	(\$3,230,525.54)
15	March-21	(\$332,777)	(\$62,052)	(\$125,084)	(\$754,642)					(\$1,274,555)	(\$8,843,485.86)
16	April-21	(\$528,047)	(\$754,147)	(\$48,259)	(\$415,182)					(\$1,745,636)	(\$2,675,158.79)
17	May-21	(\$652,908)		(\$34,885)	(\$151,707)					(\$839,500)	(\$895,794.83)
18	June-21	(\$7,017)		\$1,626						(\$5,391)	(\$800,359.79)
19	July-21	(\$8,317)		(\$760,679)	(\$8,241)	(\$283,435)				(\$1,060,672)	(\$1,496,560.81)
20	August-21			(\$198,598)	\$116	(\$640,357)	(\$193,897)			(\$1,032,736)	(\$1,021,062.08)
21	September-21				(\$571)	(\$969,811)	(\$4,172,102)			(\$5,142,483)	(\$5,145,210.06)
22	October-21	(\$171,645)	(\$212,370)		\$11	(\$174,370)	(\$2,154,045)	(\$73,472)		(\$2,785,891)	(\$2,785,890.78)
23	November-21					(\$3,034)	(\$4,466,465)	(\$3,083,719)	(\$341,277)	(\$7,894,495)	(\$7,915,154.09)
24	December-21					(\$355,754)	(\$19,215,179)	(\$12,119,094)	(\$1,373,697)	(\$33,063,724)	(\$33,063,798.66)
25	Total	(\$2,310,257)	(\$1,316,891)	(\$1,241,703)	(\$1,330,215)	(\$2,426,761)	(\$30,201,687)	(\$15,276,285)	(\$1,714,974)	(\$55,818,774)	(\$100,137,385)

Column Notes:

- (a)-(g) Represents preliminary costs associated with the respective Storm.
- (h) Sum of columns (a) through (g)
- (i) Sum of Schedule NG-1-B, Page 1 column (l) + Column (h)

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Replenishment Factor
Projected Storm Fund Deficit with Continuation of Current Levels of Customer Contributions through December 31, 2026

Line No.	Month	Monthly Contributions						Monthly Interest	Storm Charges			Net Revenue		Ending Balance
		Beginning Balance	Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge	Total Monthly Contributions		Filed Storms	Unfiled Storms	Total Storm Charges	Sharing Adjustment	Adjustments	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	January-22	(\$159,708,229)	\$359,261	\$250,000	\$1,809,783		\$2,419,044	(\$119,290)			\$0	\$0	\$11,965,200	(\$145,443,275)
2	February-22	(\$145,443,275)	\$359,261	\$250,000	\$1,721,978		\$2,331,239	(\$108,767)			\$0	\$0	\$0	(\$143,220,804)
3	March-22	(\$143,220,804)	\$359,261	\$250,000	\$1,699,179		\$2,308,440	(\$174,467)			\$0	\$0	\$0	(\$141,086,831)
4	April-22	(\$141,086,831)	\$359,261	\$250,000	\$1,678,317	\$631,417	\$2,918,995	(\$171,875)			\$0	\$0	\$0	(\$138,339,711)
5	May-22	(\$138,339,711)	\$359,261	\$250,000	\$1,498,977	\$631,417	\$2,739,655	(\$168,924)			\$0	\$0	\$0	(\$135,768,980)
6	June-22	(\$135,768,980)	\$359,261	\$250,000	\$1,651,695	\$631,417	\$2,892,373	(\$165,709)			\$0	\$0	\$0	(\$133,042,316)
7	July-22	(\$133,042,316)	\$359,261	\$250,000	\$2,020,989	\$631,417	\$3,261,667	(\$162,507)			\$0	\$0	\$0	(\$129,943,157)
8	August-22	(\$129,943,157)	\$359,261	\$250,000	\$2,134,726	\$631,417	\$3,375,404	(\$158,985)			\$0	\$0	\$0	(\$126,726,738)
9	September-22	(\$126,726,738)	\$359,261	\$250,000	\$1,955,349	\$631,417	\$3,196,026	(\$155,167)			\$0	\$0	\$0	(\$123,685,879)
10	October-22	(\$123,685,879)	\$359,261	\$250,000	\$1,642,780	\$631,417	\$2,883,458	(\$151,385)			\$0	\$0	\$0	(\$120,953,806)
11	November-22	(\$120,953,806)	\$359,261	\$250,000	\$1,590,969	\$631,417	\$2,831,647	(\$147,895)			\$0	\$0	\$0	(\$118,270,054)
12	December-22	(\$118,270,054)	\$359,261	\$250,000	\$1,732,323	\$631,417	\$2,973,001	(\$144,620)			\$0	\$0	\$564,010	(\$114,877,663)
13	January-23	(\$114,877,663)	\$359,261	\$250,000	\$1,839,937	\$631,417	\$3,080,615	(\$140,607)			\$0	\$0	\$0	(\$111,937,655)
14	February-23	(\$111,937,655)	\$359,261	\$250,000	\$1,756,568	\$631,417	\$2,997,246	(\$137,119)			\$0	\$0	\$0	(\$109,077,529)
15	March-23	(\$109,077,529)	\$359,261	\$250,000	\$1,719,398	\$631,417	\$2,960,076	(\$133,613)			\$0	\$0	\$0	(\$106,251,066)
16	April-23	(\$106,251,066)	\$359,261	\$250,000	\$1,697,810		\$2,307,071	(\$130,175)			\$0	\$0	\$0	(\$104,074,170)
17	May-23	(\$104,074,170)	\$359,261	\$250,000	\$1,518,061		\$2,127,322	(\$127,150)			\$0	\$0	\$0	(\$102,073,999)
18	June-23	(\$102,073,999)	\$359,261	\$250,000	\$1,658,264		\$2,267,525	(\$124,625)			\$0	\$0	\$0	(\$99,931,099)
19	July-23	(\$99,931,099)	\$359,261	\$250,000	\$2,035,173		\$2,644,434	(\$122,120)			\$0	\$0	\$0	(\$97,408,784)
20	August-23	(\$97,408,784)	\$359,261	\$250,000	\$2,156,303		\$2,765,564	(\$119,300)			\$0	\$0	\$0	(\$94,762,521)
21	September-23	(\$94,762,521)	\$359,261	\$250,000	\$1,963,740		\$2,573,001	(\$116,176)			\$0	\$0	\$0	(\$92,305,695)
22	October-23	(\$92,305,695)	\$359,261	\$250,000	\$1,659,612		\$2,268,873	(\$113,091)			\$0	\$0	\$0	(\$90,149,912)
23	November-23	(\$90,149,912)	\$359,261	\$250,000	\$1,615,197		\$2,224,458	(\$110,302)			\$0	\$0	\$0	(\$88,035,756)
24	December-23	(\$88,035,756)	\$359,261	\$250,000	\$1,745,893		\$2,355,154	(\$107,720)			\$0	\$0	\$564,010	(\$85,224,312)
25	January-24	(\$85,224,312)	\$359,261	\$250,000	\$1,866,877		\$2,476,138	(\$104,402)			\$0	\$0	\$0	(\$82,852,576)
26	February-24	(\$82,852,576)	\$359,261	\$250,000	\$1,766,016		\$2,375,277	(\$101,610)			\$0	\$0	\$0	(\$80,578,909)
27	March-24	(\$80,578,909)	\$359,261	\$250,000	\$1,728,639		\$2,337,900	(\$98,801)			\$0	\$0	\$0	(\$78,339,810)
28	April-24	(\$78,339,810)	\$359,261	\$250,000	\$1,680,949		\$2,290,210	(\$96,073)			\$0	\$0	\$0	(\$76,145,672)
29	May-24	(\$76,145,672)	\$359,261	\$250,000	\$1,543,188		\$2,152,449	(\$93,393)			\$0	\$0	\$0	(\$74,086,617)
30	June-24	(\$74,086,617)	\$359,261	\$250,000	\$1,674,409		\$2,283,670	(\$90,822)			\$0	\$0	\$0	(\$71,893,769)
31	July-24	(\$71,893,769)	\$359,261	\$250,000	\$2,059,036		\$2,668,297	(\$88,251)			\$0	\$0	\$0	(\$69,313,723)
32	August-24	(\$69,313,723)	\$359,261	\$250,000	\$2,188,060		\$2,797,321	(\$85,366)			\$0	\$0	\$0	(\$66,601,769)
33	September-24	(\$66,601,769)	\$359,261	\$250,000	\$1,925,781		\$2,535,042	(\$82,167)			\$0	\$0	\$0	(\$64,148,894)
34	October-24	(\$64,148,894)	\$359,261	\$250,000	\$1,643,899		\$2,253,160	(\$79,045)			\$0	\$0	\$0	(\$61,974,779)
35	November-24	(\$61,974,779)	\$359,261	\$250,000	\$1,622,550		\$2,231,811	(\$76,247)			\$0	\$0	\$0	(\$59,819,216)
36	December-24	(\$59,819,216)	\$359,261	\$250,000	\$1,793,743		\$2,403,004	(\$73,630)			\$0	\$0	\$564,010	(\$56,925,831)
37	January-25	(\$56,925,831)	\$359,261	\$250,000	\$1,934,906		\$2,544,167	(\$70,237)			\$0	\$0	\$0	(\$54,451,901)
38	February-25	(\$54,451,901)	\$359,261	\$250,000	\$1,797,620		\$2,406,881	(\$67,333)			\$0	\$0	\$0	(\$52,112,353)
39	March-25	(\$52,112,353)	\$359,261	\$250,000	\$1,728,347		\$2,337,608	(\$64,423)			\$0	\$0	\$0	(\$49,839,168)
40	April-25	(\$49,839,168)	\$359,261	\$250,000	\$1,660,715		\$2,269,976	(\$61,635)			\$0	\$0	\$0	(\$47,630,827)
41	May-25	(\$47,630,827)	\$359,261	\$250,000	\$1,537,659		\$2,146,920	(\$58,925)			\$0	\$0	\$0	(\$45,542,832)
42	June-25	(\$45,542,832)	\$359,261	\$250,000	\$1,676,585		\$2,285,846	(\$56,328)			\$0	\$0	\$0	(\$43,313,314)
43	July-25	(\$43,313,314)	\$359,261	\$250,000	\$2,070,713		\$2,679,974	(\$53,718)			\$0	\$0	\$0	(\$40,687,058)
44	August-25	(\$40,687,058)	\$359,261	\$250,000	\$2,173,602		\$2,782,863	(\$50,783)			\$0	\$0	\$0	(\$37,954,978)
45	September-25	(\$37,954,978)	\$359,261	\$250,000	\$1,962,190		\$2,571,451	(\$47,544)			\$0	\$0	\$0	(\$35,431,070)
46	October-25	(\$35,431,070)	\$359,261	\$250,000	\$1,688,212		\$2,297,473	(\$44,366)			\$0	\$0	\$0	(\$33,177,963)
47	November-25	(\$33,177,963)	\$359,261	\$250,000	\$1,582,734		\$2,191,995	(\$41,478)			\$0	\$0	\$0	(\$31,027,447)
48	December-25	(\$31,027,447)	\$359,261	\$250,000	\$1,821,389		\$2,430,650	(\$38,816)			\$0	\$0	\$564,010	(\$28,071,602)

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Replenishment Factor
Projected Storm Fund Deficit with Continuation of Current Levels of Customer Contributions through December 31, 2026

Line No.	Month	Beginning Balance (a)	Monthly Contributions				Total Monthly Contributions (f)	Monthly Interest (g)	Storm Charges			Net Revenue Sharing (k)	Adjustments (l)	Ending Balance (m)
			Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)	Contract Termination Charge (e)			Filed Storms (h)	Unfiled Storms (i)	Total Storm Charges (j)			
49	January-26	(\$28,071,602)	\$359,261	\$250,000	\$1,951,271	\$2,560,532	(\$35,388)			\$0	\$0	\$0	(\$25,546,459)	
50	February-26	(\$25,546,459)	\$359,261	\$250,000	\$1,817,736	\$2,426,997	(\$32,416)			\$0	\$0	\$0	(\$23,151,878)	
51	March-26	(\$23,151,878)	\$359,261	\$250,000	\$1,748,199	\$2,357,460	(\$29,441)			\$0	\$0	\$0	(\$20,823,859)	
52	April-26	(\$20,823,859)	\$359,261	\$250,000	\$1,700,766	\$2,310,027	(\$26,586)			\$0	\$0	\$0	(\$18,540,418)	
53	May-26	(\$18,540,418)	\$359,261	\$250,000	\$1,492,363	\$2,101,624	(\$23,799)			\$0	\$0	\$0	(\$16,462,593)	
54	June-26	(\$16,462,593)	\$359,261	\$250,000	\$1,655,647	\$2,264,908	(\$21,162)			\$0	\$0	\$0	(\$14,218,847)	
55	July-26	(\$14,218,847)	\$359,261	\$250,000	\$2,127,379	\$2,736,640	(\$18,549)			\$0	\$0	\$0	(\$11,500,756)	
56	August-26	(\$11,500,756)	\$359,261	\$250,000	\$2,191,200	\$2,800,461	(\$15,550)			\$0	\$0	\$0	(\$8,715,845)	
57	September-26	(\$8,715,845)	\$359,261	\$250,000	\$1,929,428	\$2,538,689	(\$12,224)			\$0	\$0	\$0	(\$6,189,380)	
58	October-26	(\$6,189,380)	\$359,261	\$250,000	\$1,661,607	\$2,270,868	(\$9,013)			\$0	\$0	\$0	(\$3,927,525)	
59	November-26	(\$3,927,525)	\$359,261	\$250,000	\$1,595,345	\$2,204,606	(\$6,118)			\$0	\$0	\$0	(\$1,729,036)	
60	December-26	(\$1,729,036)	\$359,261	\$250,000	\$1,841,155	\$2,450,416	(\$3,421)			\$0	\$0	\$564,010	\$1,281,969	
61	Period Ended 12/31/2026	(\$159,708,229)	\$21,555,660	\$15,000,000	\$107,342,938	\$7,577,000	(\$5,270,650)	\$0	\$0	\$0	\$0	\$14,785,250	\$1,281,969	

Column Notes:

- (a) Ending balance per Schedule 1-NECO, Page 2, Line 61, Column (m)
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017.
- (e) Per RIPUC Docket No. 5188, the PUC voted to deposit Contract Termination Charge (CTC) credits to the Storm Fund
- (f) Column (b) + Column (c) + Column (d) + Column (e)
- (g) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (h) Represents actual costs for qualifying storm events incurred between January 2017 - December 2019
- (i) Represents preliminary costs for qualifying storm events experienced after December 31, 2019
- (j) Column (h) + Column (i)
- (k) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (l) For each December, amounts represent 50% of attachment fee revenue in excess of \$850,000, 2022 through 2026 is based on 2021 level. For each year beginning in Calendar Year 2013, costs related to the amount of non-deferrable storm expense are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. January 2022, a one-time credit equal to the portion of the ~\$12 million revenue credit, allocated to The Narragansett Electric Company customers, that the Company committed to make to the Storm Fund as part of the resolution of the Block Island Transmission System (BITS) surcharge issues with the RI Division.

The Narragansett Electric Company
d/b/a National Grid
Projected Years to Recover Deficit Balance of Storm Fund Deficit of \$159.7 million as of December 31, 2021

Line No.	Description	(a)
1	Storm Fund Deficit as of December 31, 2021	(\$159,708,229)
2	Annual CTC credits for the period April 2022 through March 2023 as directed by the RI PUC	\$7,577,000
3	\$12 million revenue credit, allocated to The Narragansett Electric Company customers, as part of the resolution of the Block Island Transmission System (BITS) surcharge	\$11,965,200
4	Adjusted Total Deficit Balance	<u>(\$140,166,029)</u>
5	Annual Base Rate Contributions	\$4,311,132
6	Annual \$3 Million of Supplemental Contributions	\$3,000,000
7	Projected Annual Storm Fund Replenishment Contributions	\$21,137,065
8	Projected Pole Attachment Revenues at CY2021 Level	<u>\$564,010</u>
9	Total Projected Annual Contributions	\$29,012,207
10	Total Projected Annual Storm Expense	<u>(\$25,300,000)</u>
11	Total Excess Yearly Contributions	\$3,712,207
12	Projected Years to Recover Deficit Balance	37.76

Line Notes

- 1 Schedule NECO-1, Page 2, Line 61, Column (m)
- 4 Line 1 + Line 2 + Line 3
- 5 Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- 6 Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- 7 Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017.
- 8 Pole attachment revenues are credited annually to the storm fund at the 2021 amount.
- 9 Sum of Line 5 through Line 8
- 10 Schedule NECO-3-A

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Replenishment Factor
Projected Storm Fund Deficit with a SFRF of \$0.00788 per kWh and Projected Annual Storm Cost Expense of \$25.3 Million

Line No.	Month	Beginning Balance	Monthly Contributions					Total Monthly Contributions	Monthly Interest	Projected Storm Charges	Net Revenue Sharing Adjustment	Adjustments	Ending Balance
			Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge							
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
1	January-22	(\$159,708,229)	\$359,261	\$250,000	\$1,809,783		\$2,419,044	(\$119,290)	(\$1,382,741)	\$0	\$11,965,200	(\$146,826,016)	
2	February-22	(\$146,826,016)	\$359,261	\$250,000	\$1,721,978		\$2,331,239	(\$109,793)	(\$1,971,839)	\$0	\$0	(\$146,576,410)	
3	March-22	(\$146,576,410)	\$359,261	\$250,000	\$1,699,179		\$2,308,440	(\$178,522)	(\$4,749,233)	\$0	\$0	(\$149,195,723)	
4	April-22	(\$149,195,723)	\$359,261	\$250,000	\$4,592,062	\$631,417	\$5,832,739	(\$181,673)	(\$2,284,737)	\$0	\$0	(\$145,829,394)	
5	May-22	(\$145,829,394)	\$359,261	\$250,000	\$4,101,368	\$631,417	\$5,342,046	(\$179,734)	(\$2,341,148)	\$0	\$0	(\$143,008,231)	
6	June-22	(\$143,008,231)	\$359,261	\$250,000	\$4,519,221	\$631,417	\$5,759,899	(\$176,029)	(\$653,911)	\$0	\$0	(\$138,078,272)	
7	July-22	(\$138,078,272)	\$359,261	\$250,000	\$5,529,650	\$631,417	\$6,770,328	(\$170,325)	(\$1,779,101)	\$0	\$0	(\$133,257,369)	
8	August-22	(\$133,257,369)	\$359,261	\$250,000	\$5,840,849	\$631,417	\$7,081,526	(\$165,110)	(\$1,204,588)	\$0	\$0	(\$127,545,541)	
9	September-22	(\$127,545,541)	\$359,261	\$250,000	\$5,350,051	\$631,417	\$6,590,729	(\$158,396)	(\$956,892)	\$0	\$0	(\$122,070,100)	
10	October-22	(\$122,070,100)	\$359,261	\$250,000	\$4,494,828	\$631,417	\$5,735,506	(\$151,483)	(\$2,396,093)	\$0	\$0	(\$118,882,170)	
11	November-22	(\$118,882,170)	\$359,261	\$250,000	\$4,353,069	\$631,417	\$5,593,746	(\$147,114)	(\$3,298,160)	\$0	\$0	(\$116,733,698)	
12	December-22	(\$116,733,698)	\$359,261	\$250,000	\$4,739,829	\$631,417	\$5,980,507	(\$144,433)	(\$2,281,557)	\$0	\$564,010	(\$112,615,172)	
13	January-23	(\$112,615,172)	\$359,261	\$250,000	\$5,034,272	\$631,417	\$6,274,950	(\$139,690)	(\$1,382,741)	\$0	\$0	(\$107,862,652)	
14	February-23	(\$107,862,652)	\$359,261	\$250,000	\$4,806,166	\$631,417	\$6,046,844	(\$134,125)	(\$1,971,839)	\$0	\$0	(\$103,921,773)	
15	March-23	(\$103,921,773)	\$359,261	\$250,000	\$4,704,465	\$631,417	\$5,945,142	(\$129,225)	(\$4,749,233)	\$0	\$0	(\$102,855,089)	
16	April-23	(\$102,855,089)	\$359,261	\$250,000	\$4,645,396		\$5,254,657	(\$127,875)	(\$2,284,737)	\$0	\$0	(\$100,013,044)	
17	May-23	(\$100,013,044)	\$359,261	\$250,000	\$4,153,582		\$4,762,843	(\$124,024)	(\$2,341,148)	\$0	\$0	(\$97,715,373)	
18	June-23	(\$97,715,373)	\$359,261	\$250,000	\$4,537,194		\$5,146,455	(\$120,950)	(\$653,911)	\$0	\$0	(\$93,343,780)	
19	July-23	(\$93,343,780)	\$359,261	\$250,000	\$5,568,460		\$6,177,721	(\$115,900)	(\$1,779,101)	\$0	\$0	(\$89,061,059)	
20	August-23	(\$89,061,059)	\$359,261	\$250,000	\$5,899,884		\$6,509,145	(\$111,348)	(\$1,204,588)	\$0	\$0	(\$83,867,850)	
21	September-23	(\$83,867,850)	\$359,261	\$250,000	\$5,373,012		\$5,982,273	(\$105,273)	(\$956,892)	\$0	\$0	(\$78,947,742)	
22	October-23	(\$78,947,742)	\$359,261	\$250,000	\$4,540,884		\$5,150,145	(\$99,009)	(\$2,396,093)	\$0	\$0	(\$76,292,699)	
23	November-23	(\$76,292,699)	\$359,261	\$250,000	\$4,419,358		\$5,028,619	(\$95,299)	(\$3,298,160)	\$0	\$0	(\$74,657,538)	
24	December-23	(\$74,657,538)	\$359,261	\$250,000	\$4,776,958		\$5,386,219	(\$93,249)	(\$2,281,557)	\$0	\$564,010	(\$71,082,116)	
25	January-24	(\$71,082,116)	\$359,261	\$250,000	\$5,107,984		\$5,717,245	(\$89,145)	(\$1,382,741)	\$0	\$0	(\$66,836,757)	
26	February-24	(\$66,836,757)	\$359,261	\$250,000	\$4,832,015		\$5,441,276	(\$84,215)	(\$1,971,839)	\$0	\$0	(\$63,451,535)	
27	March-24	(\$63,451,535)	\$359,261	\$250,000	\$4,729,749		\$5,339,010	(\$79,958)	(\$4,749,233)	\$0	\$0	(\$62,941,716)	
28	April-24	(\$62,941,716)	\$359,261	\$250,000	\$4,599,264		\$5,208,525	(\$79,280)	(\$2,284,737)	\$0	\$0	(\$60,097,208)	
29	May-24	(\$60,097,208)	\$359,261	\$250,000	\$4,222,333		\$4,831,594	(\$75,764)	(\$2,341,148)	\$0	\$0	(\$57,682,526)	
30	June-24	(\$57,682,526)	\$359,261	\$250,000	\$4,581,368		\$5,190,629	(\$72,619)	(\$653,911)	\$0	\$0	(\$53,218,427)	
31	July-24	(\$53,218,427)	\$359,261	\$250,000	\$5,633,751		\$6,243,012	(\$67,442)	(\$1,779,101)	\$0	\$0	(\$48,821,957)	
32	August-24	(\$48,821,957)	\$359,261	\$250,000	\$5,986,774		\$6,596,035	(\$62,765)	(\$1,204,588)	\$0	\$0	(\$43,493,276)	
33	September-24	(\$43,493,276)	\$359,261	\$250,000	\$5,269,152		\$5,878,413	(\$56,539)	(\$956,892)	\$0	\$0	(\$38,628,294)	
34	October-24	(\$38,628,294)	\$359,261	\$250,000	\$4,497,890		\$5,107,151	(\$50,227)	(\$2,396,093)	\$0	\$0	(\$35,967,463)	
35	November-24	(\$35,967,463)	\$359,261	\$250,000	\$4,439,476		\$5,048,737	(\$46,546)	(\$3,298,160)	\$0	\$0	(\$34,263,433)	
36	December-24	(\$34,263,433)	\$359,261	\$250,000	\$4,907,881		\$5,517,142	(\$44,452)	(\$2,281,557)	\$0	\$564,010	(\$30,508,290)	
37	January-25	(\$30,508,290)	\$359,261	\$250,000	\$5,294,119		\$5,903,380	(\$40,197)	(\$1,382,741)	\$0	\$0	(\$26,027,848)	
38	February-25	(\$26,027,848)	\$359,261	\$250,000	\$4,918,489		\$5,527,750	(\$35,017)	(\$1,971,839)	\$0	\$0	(\$22,506,955)	
39	March-25	(\$22,506,955)	\$359,261	\$250,000	\$4,728,950		\$5,338,211	(\$30,536)	(\$4,749,233)	\$0	\$0	(\$21,948,512)	
40	April-25	(\$21,948,512)	\$359,261	\$250,000	\$4,543,900		\$5,153,161	(\$29,746)	(\$2,284,737)	\$0	\$0	(\$19,109,835)	

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Replenishment Factor
Projected Storm Fund Deficit with a SFRF of \$0.00788 per kWh and Projected Annual Storm Cost Expense of \$25.3 Million

Line No.	Month	Beginning Balance	Monthly Contributions				Total Monthly Contributions	Monthly Interest	Projected Storm Charges	Net Revenue Sharing Adjustment	Adjustments	Ending Balance
			Monthly Contribution	Monthly Contribution	Supplemental Contribution	Contract Termination Charge						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
41	May-25	(\$19,109,835)	\$359,261	\$250,000	\$4,207,207		\$4,816,468	(\$26,204)	(\$2,341,148)	\$0	\$0	(\$16,660,719)
42	June-25	(\$16,660,719)	\$359,261	\$250,000	\$4,587,324		\$5,196,585	(\$23,042)	(\$653,911)	\$0	\$0	(\$12,141,088)
43	July-25	(\$12,141,088)	\$359,261	\$250,000	\$5,665,700		\$6,274,961	(\$17,810)	(\$1,779,101)	\$0	\$0	(\$7,663,037)
44	August-25	(\$7,663,037)	\$359,261	\$250,000	\$5,947,216		\$6,556,477	(\$13,051)	(\$1,204,588)	\$0	\$0	(\$2,324,199)
45	September-25	(\$2,324,199)	\$359,261	\$250,000	\$5,368,770		\$5,978,031	(\$6,770)	(\$956,892)	\$0	\$0	\$2,690,170
46	Period Ended 09/30/2025	(\$159,708,229)	\$16,166,745	\$11,250,000	\$211,280,809	\$7,577,000	\$246,274,554	(\$4,309,195)	(\$93,224,190)	\$0	\$13,657,230	\$2,690,170

Column Notes:

- (a) Ending balance per Schedule 1-NECO, Page 2, Line 61, Column (m)
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount commencing July 1, 2017.
- (e) Per RIPUC Docket No. 5188, the PUC voted to deposit Contract Termination Charge (CTC) credits to the Storm Fund
- (f) Column (b) + Column (c) + Column (d) + Column (e)
- (g) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (h) Schedule NECO 3-A
- (i) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the
- (j) For each December, amounts represent 50% of attachment fee revenue in excess of \$850,000, 2022 through 2026 is based on 2021 level. For each year beginning in Calendar Year 2013, costs related to the amount of non-deferrable storm expense are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. January 2022, a one-time credit equal to the portion of the ~\$12 million revenue credit, allocated to The Narragansett Electric Company customers, that the Company committed to make to the Storm Fund as part of the resolution of the Block Island Transmission System (BITS) surcharge issues with the RI Division.

<u>Date of Storm Event</u>	<u>Storm Event</u>	<u>Incremental OpEx</u>	<u>Amounts Excluding Storms > than \$15 million</u>
1 January 20, 2019	Snow/Rain (Harper)	\$7,137,866	\$7,137,866
2 February 25, 2019	Wind Storm (Quiana)	\$3,084,723	\$3,084,723
3 March 4, 2019	Snow Storm	\$2,563,511	\$2,563,511
4 October 16, 2019	Wind Storm	\$5,052,227	\$5,052,227
5 October 31, 2019	Wind Storm	\$3,544,858	\$3,544,858
6 February 7, 2020	Wind Storm	\$5,403,257	\$5,403,257
7 April 13, 2020	Wind Storm	\$6,139,722	\$6,139,722
8 August 4, 2020	Tropical Storm (Isais)	\$13,358,930	\$13,358,930
9 September 29, 2020	Wind Storm	\$2,430,944	\$2,430,944
10 October 7, 2020	Wind Storm	\$3,867,195	\$3,867,195
11 October 29, 2020	Wind Storm	\$1,345,278	\$1,345,278
12 November 30, 2020	Wind /Rain Storm	\$3,021,392	\$3,021,392
13 December 5, 2020	Wind /Rain Storm	\$2,864,393	\$2,864,393
14 December 16, 2020	Snow Storm	\$2,728,124	\$2,728,124
15 December 25, 2020	Wind /Rain Storm	\$3,159,375	\$3,159,375
16 February 1, 2021	Snow Storm	\$2,310,257	\$2,310,257
17 February 7, 2021	Snow Storm	\$1,316,891	\$1,316,891
18 February 15, 2021	Ice Storm	\$1,241,703	\$1,241,703
19 March 1, 2021	Wind Storm	\$1,330,215	\$1,330,215
20 July 9, 2021	Tropical Storm (Elsa)	\$2,426,761	\$2,426,761
21 August 22, 2021	Tropical Storm (Henri)	\$30,201,687	\$0
22 October 26, 2021	Nor'eater	\$15,276,285	\$0
23 November 12, 2021	Wind /Rain Storm	\$1,714,974	\$1,714,974
24 Total Incremental Costs Recoverable through Storm Fund		\$121,520,570	\$76,042,598
25 Number of Months of Incurred Costs (January 2019 - December 2021)		36	36
26 Monthly Costs (Line 24 divided by Line 25)		\$3,375,571	\$2,112,294
27 Annual Costs (Line 26 times 12)		\$40,506,857	\$25,347,533
28 Annual Costs - Rounded (Line 27 rounded)		\$40,500,000	\$25,300,000

The Narragansett Electric Company
d/b/a National Grid
Proposal Regarding Recovery of Projected Storm Fund Deficit of \$159.7 million as of December 31, 2021

Line No.	Description	(a)	(b)
1	Current Storm Fund Recovery Factor (SFRF)	\$0.00288	\$0.00288
2	Increase SFRF by	\$0.00000	\$0.00500
3	Increase SFRF to	\$0.00288	\$0.00788
4	Monthly Bill Impact (500 kWh customer) % Increase	0.00%	2.10%
5	Projected Annual Storm Costs	\$0	\$25,300,000
6	Number of storms excluded from average		2
7	Storm Fund Deficit as of December 31, 2021	(\$159,708,229)	(\$159,708,229)
8	Annual Base Rate Contributions through Expiration of Deficit	\$21,555,660	\$16,166,745
9	Annual \$3 Million of Supplemental Contributions through Expiration of Deficit	\$15,000,000	\$11,250,000
10	Storm Fund Replenishment Contributions through Expiration of Deficit	\$107,342,938	\$211,280,809
11	Annual CTC credits for the period April 2022 through March 2023 as directed by the RI PUC	\$7,577,000	\$7,577,000
12	Projected Pole Attachment Revenues through Expirations of Deficit	\$2,820,050	\$1,692,030
13	\$12 million revenue credit, allocated to The Narragansett Electric Company customers, as part of the resolution of the Block Island Transmission System (BITS) surcharge	\$11,965,200	\$11,965,200
14	Projected Interest - January 1, 2022 through Expiration of Deficit	(\$5,270,650)	(\$4,309,195)
15	Projected Storm Costs	\$0	(\$93,224,190)
16	Storm Fund Balance	\$1,281,969	\$2,690,170
17	Expiration of Deficit	Dec-26	Sep-25
18	Interest over Recovery Period if No Change		(\$5,270,650)
19	Interest over Recovery Period with SFRF Implementation		(\$4,309,195)
20	Avoided Interest as Compared to No Change in Funding		(\$961,455)

Assumptions:

- Increase to Storm Fund Replenishment Factor is implemented on April 1, 2022.
- Pole attachment revenues are credited annually to the storm fund at the 2021 amount.
- A one-time credit equal to the portion of the ~\$12 million revenue credit, allocated to The Narragansett Electric Company customers, that the Company committed to make to the Storm Fund as part of the resolution of the Block Island Transmission System (BITS) surcharge issues with the RI Division.
- Annual CTC credits totaling ~\$7.6M for the period April 2022 through March 2023 as directed by the PUC
- Projected annual storm costs of \$25.3M
- Interest rate beginning in March 2022 and months thereafter reflects the interest rate on customer deposits of 1.45% as filed with the PUC on
- Cap/collar mechanism for non-qualifying storms is not triggered.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed Rates for Effect April 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (a) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (e) = (f) + (g) + (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) + (k) + (l)	Delivery Services (n) = (i) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$25.91	\$16.32	\$1.76	\$43.99	\$26.66	\$16.32	\$1.79	\$44.77	\$0.75	\$0.00	\$0.03	\$0.78	1.7%	0.0%	0.1%	1.8%	30.1%
300	\$42.57	\$32.65	\$3.13	\$78.35	\$44.07	\$32.65	\$3.20	\$79.92	\$1.50	\$0.00	\$0.07	\$1.57	1.9%	0.0%	0.1%	2.0%	12.9%
400	\$53.67	\$43.53	\$4.05	\$101.25	\$55.67	\$43.53	\$4.13	\$103.33	\$2.00	\$0.00	\$0.08	\$2.08	2.0%	0.0%	0.1%	2.1%	11.6%
500	\$64.78	\$54.41	\$4.97	\$124.16	\$67.28	\$54.41	\$5.07	\$126.76	\$2.50	\$0.00	\$0.10	\$2.60	2.0%	0.0%	0.1%	2.1%	9.6%
600	\$75.89	\$65.29	\$5.88	\$147.06	\$78.89	\$65.29	\$6.01	\$150.19	\$3.00	\$0.00	\$0.13	\$3.13	2.0%	0.0%	0.1%	2.1%	7.7%
700	\$86.99	\$76.17	\$6.80	\$169.96	\$90.49	\$76.17	\$6.94	\$173.60	\$3.50	\$0.00	\$0.14	\$3.64	2.1%	0.0%	0.1%	2.1%	19.0%
1,200	\$142.52	\$130.58	\$11.38	\$284.48	\$148.52	\$130.58	\$11.63	\$290.73	\$6.00	\$0.00	\$0.25	\$6.25	2.1%	0.0%	0.1%	2.2%	6.8%
2,000	\$231.37	\$217.64	\$18.71	\$467.72	\$241.37	\$217.64	\$19.13	\$478.14	\$10.00	\$0.00	\$0.42	\$10.42	2.1%	0.0%	0.1%	2.2%	2.3%

Rates Effective February 1, 2022

Proposed Rates for Effect April 1, 2022

Line Item on Bill	(s)	(t)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00006	\$0.00006
(13) Performance Incentive Factor	\$0.00008	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00196	\$0.00196
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290	\$0.00290
(16) Net Metering Charge	\$0.00436	\$0.00436
(17) Base Transmission Charge	\$0.03454	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074	\$0.00074
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	(\$0.00149)	(\$0.00149)
(21) Transition Adjustment	\$0.00004	\$0.00004
(22) Energy Efficiency Programs Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.10491	\$0.10491
(24) LRS Adjustment Factor	(\$0.00512)	(\$0.00512)
(25) LRS Administrative Cost Adjustment Factor	\$0.00238	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00665

Line Item on Bill

(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$2.46
(30) Transmission Charge	\$0.03574
(31) Distribution Energy Charge	\$0.06699
(32) Transition Charge	(\$0.00145)
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726
(35) Supply Services Energy Charge	\$0.10882

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (t): Line (1) per Schedule NECO-7, Page 1, Line (1), Column (f). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed Rates for Effect April 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Total (k) = (h)+(i)+(j)	Delivery Services (m) = (h)-(i)-(j)	Supply Services (o) = (o)-(i)-(j)	GET (p) = (k)-(l)-(m)	Total (q) = (n)+(o)+(p)	Delivery Services (r) = (n)-(o)-(p)	Supply Services (s) = (o)-(i)-(j)		GET (t) = (q)-(r)-(s)
150	\$25.62	\$16.32	(\$10.49)	\$31.45	\$26.37	\$16.32	(\$10.67)	\$32.02	\$0.57	\$0.00	\$0.02	\$0.59	\$0.77	\$0.00	0.1%	1.8%
300	\$41.98	\$32.65	(\$18.66)	\$55.97	\$43.48	\$32.65	(\$19.03)	\$57.10	\$1.13	\$0.00	\$0.05	\$1.18	\$1.50	\$0.00	0.1%	2.0%
400	\$52.89	\$43.53	(\$24.11)	\$72.31	\$54.89	\$43.53	(\$24.61)	\$73.81	\$1.50	\$0.00	\$0.07	\$1.57	\$2.00	\$0.00	0.1%	2.1%
500	\$63.80	\$54.41	(\$29.55)	\$88.66	\$66.30	\$54.41	(\$30.18)	\$90.53	\$1.87	\$0.00	\$0.08	\$1.95	\$2.00	\$0.00	0.1%	2.1%
600	\$74.71	\$65.29	(\$35.00)	\$105.00	\$77.71	\$65.29	(\$35.75)	\$107.25	\$2.25	\$0.00	\$0.09	\$2.34	\$2.11	\$0.00	0.1%	2.1%
700	\$85.62	\$76.17	(\$40.45)	\$121.34	\$89.12	\$76.17	(\$41.32)	\$123.97	\$2.63	\$0.00	\$0.11	\$2.74	\$2.11	\$0.00	0.1%	2.2%
1,200	\$140.17	\$130.58	(\$67.69)	\$203.06	\$146.17	\$130.58	(\$69.19)	\$207.56	\$4.50	\$0.00	\$0.19	\$4.69	\$2.11	\$0.00	0.1%	2.2%
2,000	\$227.45	\$217.64	(\$112.27)	\$333.82	\$237.45	\$217.64	(\$113.77)	\$341.32	\$7.50	\$0.00	\$0.31	\$7.81	\$2.21	\$0.00	0.1%	2.2%

Rates Effective February 1, 2022

(w)	(v)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46

Proposed Rates for Effect April 1, 2022

(w)	(v)
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00066)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290
(16) Net Metering Charge	\$0.00436
(17) Base Transmission Charge	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074
(19) Transmission Uncollectible Factor	\$0.00046
(20) Base Transition Charge	(\$0.00149)
(21) Transition Adjustment	\$0.00004
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.00491
(24) LBS Adjustment Factor	(\$0.00512)
(25) LBS Administrative Cost Adjustment Factor	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665

(w)	(v)
(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$2.46
(30) Transmission Charge	\$0.03574
(31) Distribution Energy Charge	\$0.05503
(32) Transition Charge	(\$0.00145)
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726
(35) Supply Services Energy Charge	\$0.10882
(36) Discount percentage	25%

(w)	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.03574
Renewable Energy Distribution Charge	\$0.00436
Transmission Charge	\$0.00074
Transition Charge	(\$0.00149)
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.00726
Discount percentage	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed Rates for Effect April 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers	
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)-(c) x .30	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)-(i) x .30	Discounted Total (k) = (b) + (i) + (j)	Delivery Services (m) = (b)-(i)-(j)	Supply Services (o) = (i)-(c)	GET (p) = (d)-(f)	GET (q) = (n) + (o) + (p)	Delivery Services (r) = (m)/(g)	Supply Services (s) = (o)/(g)		GET (t) = (p)/(g)
150	\$25.62	\$16.32	(\$12.58)	\$29.36	\$26.37	\$16.32	(\$12.81)	\$29.88	\$0.52	\$0.00	\$0.03	\$0.55	1.7%	0.0%	0.1%	1.8%
300	\$41.98	\$32.65	(\$22.39)	\$52.24	\$43.48	\$32.65	(\$22.84)	\$53.29	\$1.05	\$0.00	\$0.04	\$1.09	1.9%	0.0%	0.1%	2.0%
400	\$52.89	\$43.53	(\$28.93)	\$67.49	\$54.89	\$43.53	(\$29.53)	\$68.89	\$1.40	\$0.00	\$0.06	\$1.46	2.0%	0.0%	0.1%	2.1%
500	\$63.80	\$54.41	(\$35.46)	\$82.75	\$66.30	\$54.41	(\$36.21)	\$84.50	\$1.75	\$0.00	\$0.07	\$1.82	2.0%	0.0%	0.1%	2.1%
600	\$74.71	\$65.29	(\$42.00)	\$98.00	\$77.71	\$65.29	(\$42.80)	\$100.10	\$2.10	\$0.00	\$0.09	\$2.19	2.1%	0.0%	0.1%	2.1%
700	\$85.62	\$76.17	(\$48.54)	\$113.25	\$89.12	\$76.17	(\$49.59)	\$115.70	\$2.45	\$0.00	\$0.10	\$2.55	2.1%	0.0%	0.1%	2.2%
1,000	\$140.17	\$130.58	(\$81.23)	\$189.52	\$146.17	\$130.58	(\$83.03)	\$193.72	\$4.20	\$0.00	\$0.17	\$4.37	2.1%	0.0%	0.1%	2.2%
2,000	\$227.45	\$217.64	(\$133.53)	\$311.56	\$237.45	\$217.64	(\$136.53)	\$318.56	\$7.00	\$0.00	\$0.29	\$7.29	2.2%	0.0%	0.1%	2.2%

Rates Effective February 1, 2022

	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46

Proposed Rates for Effect April 1, 2022

	(v)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00066)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290
(16) Net Metering Charge	\$0.00436
(17) Base Transmission Charge	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074
(19) Transmission Uncollectible Factor	\$0.00046
(20) Base Transition Charge	(\$0.00149)
(21) Transition Adjustment	\$0.00004
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.00491
(24) LBS Adjustment Factor	(\$0.00512)
(25) LBS Administrative Cost Adjustment Factor	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665

Line Item on Bill

	(w)	(v)
Customer Charge	\$6.00	\$6.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$2.46	\$2.46
Distribution Energy Charge	\$0.04580	\$0.04580
Distribution Energy Charge	\$0.00204	\$0.00204
Distribution Energy Charge	(\$0.00010)	(\$0.00010)
Distribution Energy Charge	\$0.00544	\$0.00544
Distribution Energy Charge	(\$0.00069)	(\$0.00069)
Distribution Energy Charge	(\$0.00042)	(\$0.00042)
Distribution Energy Charge	(\$0.00066)	(\$0.00066)
Distribution Energy Charge	\$0.00288	\$0.00288
Distribution Energy Charge	\$0.00006	\$0.00006
Distribution Energy Charge	\$0.00008	\$0.00008
Renewable Energy Distribution Charge	\$0.00290	\$0.00290
Renewable Energy Distribution Charge	\$0.00436	\$0.00436
Transmission Charge	\$0.00074	\$0.00074
Transmission Charge	\$0.00046	\$0.00046
Transition Charge	(\$0.00149)	(\$0.00149)
Transition Charge	\$0.00004	\$0.00004
Energy Efficiency Programs	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00491	\$0.00491
Supply Services Energy Charge	(\$0.00512)	(\$0.00512)
Supply Services Energy Charge	\$0.00238	\$0.00238
Supply Services Energy Charge	\$0.00665	\$0.00665

Line Item on Bill

	(w)	(v)
Customer Charge	\$6.00	\$6.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$2.46	\$2.46
Supply Services Energy Charge	\$0.003574	\$0.003574
Supply Services Energy Charge	\$0.00503	\$0.00503
Supply Services Energy Charge	(\$0.00145)	(\$0.00145)
Supply Services Energy Charge	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00726	\$0.00726
Supply Services Energy Charge	\$0.10882	\$0.10882
Discount percentage	30%	30%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed Rates for Effect April 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (r)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (a) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (e) = (f) + (g) + (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) + (k) + (l)	Delivery Services (n) = (i) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$41.46	\$25.44	\$2.79	\$69.69	\$42.71	\$25.44	\$2.84	\$70.99	\$1.25	\$0.00	\$0.05	\$1.30	1.8%	0.0%	0.1%	1.9%	56.3%
500	\$68.35	\$50.87	\$4.97	\$124.19	\$70.85	\$50.87	\$5.07	\$126.79	\$2.50	\$0.00	\$0.10	\$2.60	2.0%	0.0%	0.1%	2.1%	16.9%
1,000	\$122.12	\$101.74	\$9.33	\$233.19	\$127.12	\$101.74	\$9.54	\$238.40	\$5.00	\$0.00	\$0.21	\$5.21	2.1%	0.0%	0.1%	2.2%	8.1%
1,500	\$175.90	\$152.61	\$13.69	\$342.20	\$183.40	\$152.61	\$14.00	\$350.01	\$7.50	\$0.00	\$0.31	\$7.81	2.2%	0.0%	0.1%	2.3%	5.0%
2,000	\$229.67	\$203.48	\$18.05	\$451.20	\$239.67	\$203.48	\$18.46	\$461.61	\$10.00	\$0.00	\$0.41	\$10.41	2.2%	0.0%	0.1%	2.3%	13.6%

Rates Effective February 1, 2022

Proposed Rates for Effect April 1, 2022

Line Item on Bill

(1) Distribution Customer Charge	(s)	\$10.00	(t)	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge		\$3.78		\$3.78	RE Growth Program
(4) Distribution Charge (per kWh)		\$0.04482		\$0.04482	
(5) Operating & Maintenance Expense Charge		\$0.00201		\$0.00201	
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)		(\$0.00010)	
(7) CapEx Factor Charge		\$0.00456		\$0.00456	
(8) CapEx Reconciliation Factor		\$0.00013		\$0.00013	
(9) Revenue Decoupling Adjustment Factor		(\$0.00042)		(\$0.00042)	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00006)		(\$0.00006)	
(11) Storm Fund Replenishment Factor		\$0.00288		\$0.00288	
(12) Arrverage Management Adjustment Factor		\$0.00006		\$0.00006	
(13) Performance Incentive Factor		\$0.00008		\$0.00008	
(14) Low Income Discount Recovery Factor		\$0.00196		\$0.00196	
(15) Long-term Contracting for Renewable Energy Charge		\$0.00290		\$0.00290	Renewable Energy Distribution Charge
(16) Net Metering Charge		\$0.00456		\$0.00456	
(17) Base Transmission Charge		\$0.03470		\$0.03470	
(18) Transmission Adjustment Factor		(\$0.00179)		(\$0.00179)	Transmission Charge
(19) Transmission Uncollectible Factor		\$0.00039		\$0.00039	
(20) Base Transition Charge		(\$0.00149)		(\$0.00149)	Transition Charge
(21) Transition Adjustment		\$0.01252		\$0.01252	Energy Efficiency Programs
(22) Energy Efficiency Program Charge		\$0.00004		\$0.00004	
(23) Last Resort Service Base Charge		\$0.08730		\$0.08730	
(24) LRS Adjustment Factor		\$0.00568		\$0.00568	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor		\$0.00211		\$0.00211	
(26) Renewable Energy Standard Charge		\$0.00665		\$0.00665	

Line Item on Bill

(27) Customer Charge		\$10.00		\$10.00	
(28) LIHEAP Enhancement Charge		\$0.79		\$0.79	
(29) RE Growth Program		\$3.78		\$3.78	
(30) Transmission Charge		\$0.03330		\$0.03330	
(31) Distribution Energy Charge		\$0.06592		\$0.06592	
(32) Transition Charge		(\$0.00145)		(\$0.00145)	
(33) Energy Efficiency Programs		\$0.01252		\$0.01252	
(34) Renewable Energy Distribution Charge		\$0.00726		\$0.00726	
(35) Supply Services Energy Charge		\$0.10174		\$0.10174	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (t): Line (1) per Schedule NECO-7, Page 1, Line (2), Column (1). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates-Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates Effective February 1, 2022				Proposed Rates for Effect April 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	\$525.45	\$406.96	\$38.85	\$971.26	\$545.45	\$406.96	\$39.68	\$992.09	\$20.00	\$0.00	\$0.83	\$20.83	2.1%	0.0%	0.1%	2.1%
50	200	\$1,162.53	\$1,017.40	\$90.83	\$2,270.76	\$1,212.53	\$1,017.40	\$92.91	\$2,322.84	\$50.00	\$0.00	\$2.08	\$52.08	2.2%	0.0%	0.1%	2.3%
100	200	\$2,224.33	\$2,034.80	\$171.46	\$4,430.59	\$2,324.33	\$2,034.80	\$181.63	\$4,540.76	\$100.00	\$0.00	\$4.17	\$104.17	2.3%	0.0%	0.1%	2.3%
150	200	\$3,286.13	\$3,052.20	\$264.10	\$6,602.43	\$3,436.13	\$3,052.20	\$270.35	\$6,758.68	\$150.00	\$0.00	\$6.25	\$156.25	2.3%	0.0%	0.1%	2.4%
20	300	\$608.71	\$610.44	\$50.80	\$1,269.95	\$638.71	\$610.44	\$52.05	\$1,301.20	\$30.00	\$0.00	\$1.25	\$31.25	2.4%	0.0%	0.1%	2.5%
50	300	\$1,370.68	\$1,256.10	\$120.70	\$2,707.48	\$1,445.68	\$1,256.10	\$123.82	\$3,095.60	\$75.00	\$0.00	\$3.12	\$78.12	2.5%	0.0%	0.1%	2.6%
100	300	\$2,640.63	\$3,052.20	\$237.20	\$5,930.03	\$2,790.63	\$3,052.20	\$243.45	\$6,086.28	\$150.00	\$0.00	\$6.25	\$156.25	2.5%	0.0%	0.1%	2.6%
150	300	\$3,910.58	\$4,378.30	\$353.70	\$8,642.58	\$4,135.58	\$4,378.30	\$363.08	\$9,076.96	\$225.00	\$0.00	\$9.38	\$234.38	2.5%	0.0%	0.1%	2.7%
20	400	\$691.97	\$813.92	\$62.75	\$1,568.64	\$731.97	\$813.92	\$64.41	\$1,610.30	\$40.00	\$0.00	\$1.66	\$41.66	2.5%	0.0%	0.1%	2.7%
50	400	\$1,578.83	\$2,034.80	\$150.57	\$3,764.20	\$1,678.83	\$2,034.80	\$154.73	\$3,868.36	\$100.00	\$0.00	\$4.16	\$104.16	2.7%	0.0%	0.1%	2.8%
100	400	\$3,056.93	\$4,069.60	\$296.94	\$7,423.47	\$3,256.93	\$4,069.60	\$305.27	\$7,631.80	\$200.00	\$0.00	\$8.33	\$208.33	2.7%	0.0%	0.1%	2.8%
150	400	\$4,535.03	\$6,104.40	\$443.31	\$11,082.74	\$4,835.03	\$6,104.40	\$455.81	\$11,395.24	\$300.00	\$0.00	\$12.50	\$312.50	2.7%	0.0%	0.1%	2.8%
20	500	\$775.23	\$1,017.40	\$74.69	\$1,867.32	\$825.23	\$1,017.40	\$76.78	\$1,919.41	\$50.00	\$0.00	\$2.09	\$52.09	2.7%	0.0%	0.1%	2.8%
50	500	\$1,786.98	\$2,433.50	\$180.44	\$4,510.92	\$1,911.98	\$2,433.50	\$185.65	\$4,641.13	\$125.00	\$0.00	\$5.21	\$130.21	2.8%	0.0%	0.1%	2.9%
100	500	\$3,473.23	\$5,087.00	\$356.68	\$8,916.91	\$3,723.23	\$5,087.00	\$367.09	\$9,177.32	\$250.00	\$0.00	\$10.41	\$260.41	2.8%	0.0%	0.1%	2.9%
150	500	\$5,159.48	\$7,650.50	\$532.92	\$13,322.90	\$5,534.48	\$7,650.50	\$548.54	\$13,713.52	\$375.00	\$0.00	\$15.62	\$390.62	2.8%	0.0%	0.1%	2.9%
20	600	\$858.49	\$1,220.88	\$86.64	\$2,166.01	\$918.49	\$1,220.88	\$89.14	\$2,228.51	\$60.00	\$0.00	\$2.50	\$62.50	2.8%	0.0%	0.1%	2.9%
50	600	\$1,995.13	\$3,052.20	\$210.31	\$5,257.64	\$2,145.13	\$3,052.20	\$216.56	\$5,413.89	\$150.00	\$0.00	\$6.25	\$156.25	2.9%	0.0%	0.1%	3.0%
100	600	\$3,889.53	\$6,104.40	\$416.41	\$10,410.34	\$4,189.53	\$6,104.40	\$428.91	\$10,722.84	\$300.00	\$0.00	\$12.50	\$312.50	2.9%	0.0%	0.1%	3.0%
150	600	\$5,783.93	\$9,156.60	\$622.52	\$15,563.05	\$6,233.93	\$9,156.60	\$641.27	\$16,031.80	\$450.00	\$0.00	\$18.75	\$468.75	2.9%	0.0%	0.1%	3.0%

Proposed Rates for Effect April 1, 2022
Rates Effective February 1, 2022

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(1) Distribution Customer Charge	\$145.00										
(2) LIHEAP Enhancement Charge	\$0.79										
(3) Renewable Energy Growth Program Charge	\$38.34										
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90										
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.44										
(6) Distribution Charges (per kW)	\$0.0476										
(7) Operating & Maintenance Expense Charge	\$0.0178										
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.0010)										
(9) CapEx Reconciliation Factor	(\$0.0012)										
(10) Revenue Decoupling Adjustment Factor	(\$0.0042)										
(11) Pension Adjustment Factor	(\$0.0006)										
(12) Storm Fund Replenishment Factor	\$0.0288										
(13) Average Management Adjustment Factor	\$0.0006										
(14) Performance Incentive Factor	\$0.0008										
(15) Low Income Discount Recovery Factor	\$0.00196										
(16) Long-term Contracting for Renewable Energy Charge	\$0.00290										
(17) Net Metering Charge	\$0.00436										
(18) Transmission Demand Charge	\$4.57										
(19) Base Transmission Charge	\$0.01401										
(20) Transmission Adjustment Factor	(\$0.00192)										
(21) Transmission Uncollectible Factor	\$0.00039										
(22) Base Transition Charge	(\$0.00149)										
(23) Transition Adjustment	\$0.01252										
(24) Energy Efficiency Program Charge	\$0.08730										
(25) Last Resort Service Base Charge	\$0.00568										
(26) IRS Adjustment Factor	\$0.00211										
(27) IRS Administrative Cost Adjustment Factor	\$0.00665										
(28) Renewable Energy Standard Charge											
Line Item on Bill											
(29) Customer Charge	\$145.00										
(30) LIHEAP Enhancement Charge	\$0.79										
(31) RE Growth Program	\$38.34										
(32) Transmission Adjustment	\$0.01248										
(33) Distribution Energy Charge	\$0.01082										
(34) Distribution Demand Charge	\$8.34										
(35) Transmission Demand Charge	\$4.57										
(36) Energy Efficiency Programs	(\$0.00145)										
(37) Supply Services Energy Charge	\$0.01252										
(38) Renewable Energy Distribution Charge	\$0.00726										
(39) Supply Services Energy Charge	\$0.10174										

Column (1) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095-effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096-effective 1/1/2022.
Column (6): Line (12) per Schedule NECCO-7, Page 1, Line (5), Column (1). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095-effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096-effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$25.91	\$16.32	\$1.76	\$43.99	\$26.76	\$11.72	\$1.60	\$40.08	\$0.85	(\$4.60)	(\$0.16)	(\$3.91)	1.9%	-10.5%	-0.4%	-8.9%	30.1%
300	\$42.57	\$32.65	\$3.13	\$78.35	\$44.27	\$23.43	\$2.82	\$70.52	\$1.70	(\$9.22)	(\$0.31)	(\$7.83)	2.2%	-11.8%	-0.4%	-10.0%	12.9%
400	\$53.67	\$43.53	\$4.05	\$101.25	\$55.95	\$31.24	\$3.63	\$90.82	\$2.28	(\$12.29)	(\$0.42)	(\$10.43)	2.3%	-12.1%	-0.4%	-10.3%	11.6%
500	\$64.78	\$54.41	\$4.97	\$124.16	\$67.62	\$39.05	\$4.44	\$111.11	\$2.84	(\$15.36)	(\$0.53)	(\$13.05)	2.3%	-12.4%	-0.4%	-10.5%	9.6%
600	\$75.89	\$65.29	\$5.88	\$147.06	\$79.29	\$46.86	\$5.26	\$131.41	\$3.40	(\$18.43)	(\$0.62)	(\$15.65)	2.3%	-12.5%	-0.4%	-10.6%	7.7%
700	\$86.99	\$76.17	\$6.80	\$169.96	\$90.97	\$54.67	\$6.07	\$151.71	\$3.98	(\$21.50)	(\$0.73)	(\$18.25)	2.3%	-12.7%	-0.4%	-10.7%	19.0%
1,200	\$142.52	\$130.58	\$11.38	\$284.48	\$149.34	\$93.72	\$10.13	\$253.19	\$6.82	(\$36.86)	(\$1.25)	(\$31.29)	2.4%	-13.0%	-0.4%	-11.0%	6.8%
2,000	\$231.37	\$217.64	\$18.71	\$467.72	\$242.73	\$156.20	\$16.62	\$415.55	\$11.36	(\$61.44)	(\$2.09)	(\$32.17)	2.4%	-13.1%	-0.4%	-11.2%	2.3%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill

(1) Distribution Customer Charge	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$6.00	\$6.00	Customer Charge
(3) Renewable Energy Growth Program Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(4) Distribution Charge (per kWh)	\$2.46	\$2.46	RE Growth Program
(5) Operating & Maintenance Expense Charge	\$0.04580	\$0.04580	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00211	\$0.00211	
(7) CapEx Factor Charge	\$0.00010	\$0.00010	
(8) CapEx Reconciliation Factor	\$0.00639	\$0.00639	
(9) Revenue Decoupling Adjustment Factor	\$0.00069	\$0.00069	
(10) Pension Adjustment Factor	\$0.00042	\$0.00042	
(11) Storm Fund Replenishment Factor	\$0.00006	\$0.00006	
(12) Arrverage Management Adjustment Factor	\$0.00288	\$0.00288	
(13) Performance Incentive Factor	\$0.00006	\$0.00006	
(14) Low Income Discount Recovery Factor	\$0.00008	\$0.00008	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00196	\$0.00196	
(16) Net Metering Charge	\$0.00290	\$0.00290	Renewable Energy Distribution Charge
(17) Base Transmission Charge	\$0.00436	\$0.00436	
(18) Transmission Adjustment Factor	\$0.03454	\$0.03430	
(19) Transmission Uncollectible Factor	\$0.00074	\$0.00095	Transmission Charge
(20) Base Transition Charge	\$0.00046	\$0.00046	
(21) Transition Adjustment	\$0.00049	\$0.00000	Transition Charge
(22) Energy Efficiency Program Charge	\$0.00004	\$0.00018	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.01252	\$0.01252	
(24) LRS Adjustment Factor	\$0.00491	\$0.07174	
(25) LRS Administrative Cost Adjustment Factor	\$0.00512	(\$0.00318)	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.00238	\$0.00233	
	\$0.00665	\$0.00721	

Line Item on Bill

(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	KWh x	\$0.03571
(31) Distribution Energy Charge	KWh x	\$0.06301
(32) Transition Charge	KWh x	\$0.00018
(33) Energy Efficiency Programs	KWh x	\$0.01252
(34) Renewable Energy Distribution Charge	KWh x	\$0.00532
(35) Supply Services Energy Charge	KWh x	\$0.07810

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (t): proposed SFRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 5209, the LRS "Summer Rates"; Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5234, and the Renewable Energy Standard ("RES") charge and reconciliation as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)-(c) x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)-(i) x .25	Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)-(i)-(j)	Supply Services (n) = (i)-(c)	GET (p) = (i) - (f)	Total (q) = (m) + (n) + (p)	Delivery Services (r) = (m) / (g)	Supply Services (s) = (n) / (g)		GET (t) = (p) / (g)	Total (u) = (r) / (g)
150	\$25.62	\$16.32	(\$10.49)	\$31.45	\$26.47	\$11.72	(\$9.55)	\$28.64	\$1.79	(\$4.60)	(\$0.12)	(\$2.93)	5.5%	-14.0%	-0.4%	-8.9%	32.1%
300	\$41.98	\$32.65	(\$18.66)	\$55.97	\$45.68	\$23.45	(\$16.78)	\$50.33	\$3.58	(\$9.22)	(\$0.23)	(\$5.87)	6.1%	-15.8%	-0.4%	-10.1%	15.4%
400	\$52.89	\$43.53	(\$24.11)	\$72.31	\$55.16	\$31.24	(\$21.60)	\$64.80	\$4.78	(\$12.29)	(\$0.31)	(\$7.82)	6.3%	-16.3%	-0.4%	-10.4%	12.5%
500	\$63.80	\$54.41	(\$29.55)	\$88.66	\$66.64	\$39.05	(\$26.42)	\$79.27	\$5.30	(\$15.36)	(\$0.39)	(\$9.78)	6.5%	-16.6%	-0.4%	-10.6%	9.6%
600	\$74.71	\$65.29	(\$35.00)	\$105.00	\$78.12	\$46.86	(\$31.25)	\$93.73	\$3.91	(\$18.43)	(\$0.47)	(\$11.74)	6.5%	-16.8%	-0.4%	-10.7%	7.2%
700	\$85.62	\$76.17	(\$40.45)	\$121.34	\$89.60	\$54.67	(\$36.07)	\$108.20	\$4.51	(\$21.50)	(\$0.55)	(\$13.69)	6.6%	-17.0%	-0.4%	-10.8%	16.4%
1,200	\$140.17	\$130.58	(\$67.69)	\$203.06	\$146.99	\$93.72	(\$60.18)	\$180.53	\$14.33	(\$36.86)	(\$0.94)	(\$23.47)	6.8%	-17.4%	-0.4%	-11.1%	5.2%
2,000	\$227.45	\$217.64	(\$112.27)	\$333.82	\$238.81	\$156.20	(\$98.75)	\$296.26	\$23.88	(\$61.44)	(\$1.57)	(\$39.13)	6.9%	-17.7%	-0.5%	-11.2%	1.6%

Rates Effective February 1, 2022

	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00066)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrverage Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290
(16) Net Metering Charge	\$0.00436
(17) Base Transmission Charge	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074
(19) Transmission Uncollectible Factor	\$0.00046
(20) Base Transition Charge	(\$0.00149)
(21) Transition Adjustment	\$0.00004
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.00491
(24) LRS Administrative Cost Adjustment Factor	(\$0.00512)
(25) LRS Administrative Cost Adjustment Factor	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665

	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.04580
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Transmission Charge	\$0.03454
Transition Charge	(\$0.00149)
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.00532
Discount percentage	25%

Line Item on Bill

	(w)	(v)
Customer Charge	\$6.00	\$6.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$2.46	\$2.46
Distribution Energy Charge	\$0.04580	\$0.04580
Distribution Energy Charge	\$0.00021	\$0.00021
Distribution Energy Charge	(\$0.00010)	(\$0.00010)
Distribution Energy Charge	\$0.00639	\$0.00639
Distribution Energy Charge	(\$0.00069)	(\$0.00069)
Distribution Energy Charge	(\$0.00042)	(\$0.00042)
Distribution Energy Charge	(\$0.00066)	(\$0.00066)
Distribution Energy Charge	\$0.00288	\$0.00288
Distribution Energy Charge	\$0.00006	\$0.00006
Distribution Energy Charge	\$0.00008	\$0.00008
Distribution Energy Charge	\$0.00000	\$0.00000
Renewable Energy Distribution Charge	\$0.00044	\$0.00044
Renewable Energy Distribution Charge	\$0.00488	\$0.00488
Transmission Charge	\$0.03430	\$0.03430
Transmission Charge	\$0.00095	\$0.00095
Transmission Charge	\$0.00046	\$0.00046
Transition Charge	\$0.00000	\$0.00000
Transition Charge	\$0.00018	\$0.00018
Energy Efficiency Programs	\$0.01252	\$0.01252
Energy Efficiency Programs	\$0.007174	\$0.007174
Supply Services Energy Charge	\$0.00512	\$0.00512
Supply Services Energy Charge	\$0.00233	\$0.00233
Supply Services Energy Charge	\$0.00721	\$0.00721
Discount percentage	25%	25%

Line Item on Bill

	(w)	(v)
Customer Charge	\$6.00	\$6.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$2.46	\$2.46
Transmission Charge	\$0.03574	\$0.03574
Distribution Energy Charge	\$0.05503	\$0.05503
Transition Charge	(\$0.00145)	(\$0.00145)
Energy Efficiency Programs	\$0.01252	\$0.01252
Renewable Energy Distribution Charge	\$0.00726	\$0.00726
Supply Services Energy Charge	\$0.00882	\$0.00882
Discount percentage	25%	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (v) proposed SFRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 5209, the LRS "Summer Rates" Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5234, and the Renewable Energy Standard ("RES") charge and reconciliation as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 2/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .30	Total (k) = (h)+(i)+(j)	Delivery Services (m) = (h)-(b)-(j)	Supply Services (n) = (i)-(c)-(j)	GET (p) = (k)-(f)-(l)	Total (q) = (m)+(n)+(p)	Delivery Services (r) = (m)/(g)	Supply Services (s) = (n)/(g)	GET (t) = (p)/(g)	Total (u) = (r)+(s)+(t)
150	\$25.62	\$16.32	(\$12.58)	\$29.36	\$26.47	\$11.72	(\$11.46)	\$26.73	\$1.97	(\$4.60)	(\$0.11)	(\$2.74)	6.4%	-15.0%	-0.4%	-9.0%
300	\$41.98	\$32.65	(\$22.39)	\$52.24	\$43.68	\$23.45	(\$20.13)	\$46.98	\$3.96	(\$9.22)	(\$0.22)	(\$5.48)	7.3%	-16.9%	-0.4%	-10.1%
400	\$52.89	\$43.53	(\$28.93)	\$67.49	\$55.16	\$31.24	(\$25.92)	\$60.48	\$5.28	(\$12.29)	(\$0.29)	(\$7.30)	7.5%	-17.5%	-0.4%	-10.4%
500	\$63.80	\$54.41	(\$35.46)	\$82.75	\$66.64	\$39.05	(\$31.71)	\$73.98	\$6.59	(\$15.36)	(\$0.37)	(\$9.14)	7.6%	-17.8%	-0.4%	-10.6%
600	\$74.71	\$65.29	(\$42.00)	\$98.00	\$78.12	\$46.86	(\$37.49)	\$87.49	\$7.92	(\$18.43)	(\$0.43)	(\$10.94)	7.8%	-18.1%	-0.4%	-10.7%
700	\$85.62	\$76.17	(\$48.54)	\$113.25	\$89.60	\$54.67	(\$43.28)	\$100.99	\$9.24	(\$21.50)	(\$0.51)	(\$12.77)	7.8%	-18.2%	-0.4%	-10.8%
1,200	\$140.17	\$130.58	(\$81.23)	\$189.52	\$146.99	\$93.72	(\$72.21)	\$168.50	\$15.84	(\$36.86)	(\$0.88)	(\$21.90)	8.0%	-18.7%	-0.4%	-11.1%
2,000	\$227.45	\$217.64	(\$133.53)	\$311.56	\$238.81	\$156.20	(\$118.80)	\$276.51	\$26.39	(\$61.44)	(\$1.46)	(\$36.51)	8.1%	-18.9%	-0.4%	-11.2%

Rates Effective February 1, 2022

Line Item on Bill	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00544
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00066)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290
(16) Net Metering Charge	\$0.00436
(17) Base Transmission Charge	\$0.03454
(18) Transmission Adjustment Factor	\$0.00074
(19) Transmission Uncollectible Factor	\$0.00046
(20) Base Transition Charge	(\$0.00149)
(21) Transition Adjustment	\$0.00004
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.00491
(24) LRS Adjustment Factor	(\$0.00512)
(25) LRS Administrative Cost Adjustment Factor	\$0.00238
(26) Renewable Energy Standard Charge	\$0.00665

Line Item on Bill	(v)
(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$2.46
(30) Transmission Charge	\$0.03574
(31) Distribution Energy Charge	\$0.05503
(32) Transition Charge	(\$0.00145)
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726
(35) Supply Services Energy Charge	\$0.0882
(36) Discount percentage	30%

Proposed April 1, 2022 Rates

Line Item on Bill	(w)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.04580
Distribution Energy Charge	\$0.00211
Distribution Energy Charge	(\$0.00010)
Distribution Energy Charge	\$0.00639
Distribution Energy Charge	(\$0.00069)
Distribution Energy Charge	(\$0.00042)
Distribution Energy Charge	(\$0.00066)
Distribution Energy Charge	\$0.00788
Distribution Energy Charge	\$0.00006
Distribution Energy Charge	\$0.00008
Distribution Energy Charge	\$0.00000
Renewable Energy Distribution Charge	\$0.00044
Renewable Energy Distribution Charge	\$0.00488
Transmission Charge	\$0.03430
Transmission Charge	\$0.00095
Transmission Charge	\$0.00046
Transition Charge	\$0.00000
Transition Charge	\$0.00018
Energy Efficiency Programs	\$0.01252
Energy Efficiency Programs	\$0.007174
Supply Services Energy Charge	(\$0.00512)
Supply Services Energy Charge	\$0.00233
Supply Services Energy Charge	\$0.00721

Line Item on Bill	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Supply Services Energy Charge	\$0.03571
Supply Services Energy Charge	\$0.06105
Supply Services Energy Charge	\$0.00148
Supply Services Energy Charge	\$0.01252
Supply Services Energy Charge	\$0.00532
Supply Services Energy Charge	\$0.07810
Discount percentage	30%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (v) proposed SFRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 5209, the LRS "Summer Rates" Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5234, and the Renewable Energy Standard ("RES") charge and reconciliation as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 2/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$41.46	\$25.44	\$2.79	\$69.69	\$42.71	\$20.12	\$2.62	\$65.45	\$1.25	(\$5.32)	(\$0.17)	(\$4.24)	1.8%	-7.6%	-0.2%	-6.1%	56.3%
500	\$68.35	\$50.87	\$4.97	\$124.19	\$70.84	\$40.24	\$4.63	\$115.71	\$2.49	(\$10.63)	(\$0.34)	(\$8.48)	2.0%	-8.6%	-0.3%	-6.8%	16.9%
1,000	\$122.12	\$101.74	\$9.33	\$233.19	\$127.11	\$80.47	\$8.65	\$216.23	\$4.99	(\$21.27)	(\$0.68)	(\$16.96)	2.1%	-9.1%	-0.3%	-7.3%	8.1%
1,500	\$175.90	\$152.61	\$13.69	\$342.20	\$183.38	\$120.71	\$12.67	\$316.76	\$7.48	(\$51.90)	(\$1.02)	(\$25.44)	2.2%	-9.3%	-0.3%	-7.4%	5.0%
2,000	\$229.67	\$203.48	\$18.05	\$451.20	\$239.65	\$160.94	\$16.69	\$417.28	\$9.98	(\$42.54)	(\$1.36)	(\$33.92)	2.2%	-9.4%	-0.3%	-7.5%	13.6%

Rates Effective February 1, 2022

Proposed April 1, 2022 Rates

Line Item on Bill	(s)	(t)
(1) Distribution Customer Charge	\$10.00	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.78	\$3.78
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00201	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00456	\$0.00543
(8) CapEx Reconciliation Factor	\$0.00013	\$0.00013
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00788
(12) Arrerange Management Adjustment Factor	\$0.00006	\$0.00006
(13) Performance Incentive Factor	\$0.00008	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00196	\$0.00196
(15) Long-term Contracting for Renewable Energy Charge	\$0.00290	\$0.00044
(16) Net Metering Charge	\$0.00436	\$0.00488
(17) Base Transmission Charge	\$0.03470	\$0.03446
(18) Transmission Adjustment Factor	(\$0.00179)	(\$0.00219)
(19) Transmission Uncollectible Factor	\$0.00039	\$0.00036
(20) Base Transition Charge	(\$0.00149)	\$0.00000
(21) Transition Adjustment	\$0.00004	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.08730	\$0.06451
(24) LRS Adjustment Factor	\$0.00568	\$0.00665
(25) LRS Administrative Cost Adjustment Factor	\$0.00211	\$0.00210
(26) Renewable Energy Standard Charge	\$0.00665	\$0.00721

Line Item on Bill	(s)	(t)
(27) Customer Charge	\$10.00	\$10.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$3.78	\$3.78
(30) Transmission Charge	\$0.03330	\$0.03265
(31) Distribution Energy Charge	\$0.06592	\$0.06189
(32) Transition Charge	(\$0.00145)	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00726	\$0.00532
(35) Supply Services Energy Charge	\$0.10174	\$0.08047

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (t): proposed SFRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 5209, the LRS "Summer Rates"; Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5234, and the Renewable Energy Standard ("RES") charge and reconciliation as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G&2 Rate Customers

KW	Monthly Power Hours Use	Rates Effective February 1, 2022				Proposed April 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (m) / (e)
20	200	\$525.45	\$406.96	\$38.85	\$971.26	\$541.13	\$321.88	\$35.96	\$898.97	\$15.68	(\$85.08)	(\$2.89)	(\$72.29)	1.6%	-8.8%	-0.3%	-7.4%
50	200	\$1,023.53	\$1,017.40	\$90.83	\$2,220.76	\$1,205.33	\$804.70	\$83.75	\$3,093.78	\$42.80	(\$212.70)	(\$7.08)	(\$176.98)	1.9%	-9.4%	-0.3%	-7.8%
100	200	\$2,224.33	\$2,034.80	\$177.46	\$4,436.59	\$2,312.33	\$1,609.40	\$163.41	\$4,085.14	\$88.00	(\$425.40)	(\$14.05)	(\$351.45)	2.0%	-9.6%	-0.3%	-7.9%
150	200	\$3,286.13	\$3,052.20	\$264.10	\$6,602.43	\$3,419.33	\$2,414.10	\$243.06	\$6,076.49	\$133.20	(\$668.10)	(\$21.04)	(\$555.94)	2.0%	-9.7%	-0.3%	-8.0%
20	300	\$608.71	\$610.44	\$50.80	\$1,269.95	\$628.33	\$482.82	\$46.30	\$1,157.45	\$19.62	(\$127.62)	(\$4.50)	(\$112.50)	1.5%	-10.0%	-0.4%	-8.9%
50	300	\$1,570.68	\$1,526.10	\$120.70	\$3,017.48	\$1,423.33	\$1,207.05	\$109.60	\$2,739.98	\$24.65	(\$319.05)	(\$11.10)	(\$277.50)	1.7%	-10.6%	-0.4%	-9.2%
100	300	\$2,640.63	\$3,052.20	\$237.20	\$5,930.03	\$2,748.33	\$2,414.10	\$215.10	\$5,377.53	\$107.70	(\$638.10)	(\$22.10)	(\$552.50)	1.8%	-10.8%	-0.4%	-9.3%
150	300	\$3,910.58	\$4,578.30	\$353.70	\$8,842.58	\$4,073.33	\$3,621.15	\$320.60	\$8,015.08	\$162.75	(\$957.15)	(\$33.10)	(\$827.50)	1.8%	-10.8%	-0.4%	-9.4%
20	400	\$691.97	\$813.92	\$62.75	\$1,568.64	\$715.53	\$643.76	\$56.64	\$1,415.93	\$23.56	(\$170.16)	(\$6.11)	(\$152.71)	1.5%	-10.8%	-0.4%	-9.7%
50	400	\$1,578.83	\$2,034.80	\$150.57	\$3,764.20	\$1,641.33	\$1,609.40	\$135.45	\$3,386.18	\$62.50	(\$425.40)	(\$15.12)	(\$378.02)	1.7%	-11.3%	-0.4%	-10.0%
100	400	\$3,056.93	\$4,069.60	\$296.94	\$7,423.47	\$3,184.33	\$3,218.80	\$266.80	\$6,669.93	\$127.40	(\$850.80)	(\$30.14)	(\$753.54)	1.7%	-11.5%	-0.4%	-10.2%
150	400	\$4,535.03	\$6,104.40	\$443.31	\$11,082.74	\$4,722.33	\$4,828.20	\$398.15	\$9,953.68	\$192.30	(\$1,276.20)	(\$45.16)	(\$1,129.06)	1.7%	-11.5%	-0.4%	-10.2%
20	500	\$775.23	\$1,017.40	\$74.69	\$1,867.32	\$802.73	\$804.70	\$66.98	\$1,674.41	\$27.50	(\$212.70)	(\$7.71)	(\$192.91)	1.5%	-11.4%	-0.4%	-10.3%
50	500	\$1,786.98	\$2,543.50	\$180.44	\$4,510.92	\$1,859.33	\$2,011.75	\$161.30	\$4,032.38	\$72.35	(\$531.75)	(\$19.14)	(\$478.54)	1.6%	-11.8%	-0.4%	-10.6%
100	500	\$3,473.23	\$5,087.00	\$356.68	\$8,916.91	\$3,620.33	\$4,023.50	\$318.49	\$7,962.32	\$147.10	(\$1,063.50)	(\$38.19)	(\$954.59)	1.6%	-11.9%	-0.4%	-10.7%
150	500	\$5,159.48	\$7,630.50	\$532.92	\$13,322.90	\$5,381.33	\$6,035.25	\$475.69	\$11,892.27	\$221.85	(\$1,595.25)	(\$57.23)	(\$1,480.63)	1.7%	-12.0%	-0.4%	-10.7%
20	600	\$838.49	\$1,220.88	\$86.64	\$2,166.01	\$889.93	\$965.64	\$77.32	\$1,932.89	\$31.44	(\$255.24)	(\$9.32)	(\$233.12)	1.5%	-11.8%	-0.4%	-10.8%
50	600	\$1,995.13	\$3,052.20	\$210.31	\$5,257.64	\$2,073.64	\$2,414.10	\$187.14	\$4,678.57	\$82.20	(\$638.10)	(\$23.17)	(\$579.07)	1.6%	-12.1%	-0.4%	-11.0%
100	600	\$3,889.53	\$6,104.40	\$416.41	\$10,410.34	\$4,056.33	\$4,828.20	\$370.19	\$9,254.72	\$166.80	(\$1,276.20)	(\$46.22)	(\$1,155.62)	1.6%	-12.3%	-0.4%	-11.1%
150	600	\$5,783.93	\$9,156.60	\$622.52	\$15,563.05	\$6,035.33	\$7,242.30	\$553.23	\$13,830.86	\$251.40	(\$1,914.30)	(\$69.29)	(\$1,732.19)	1.6%	-12.3%	-0.4%	-11.1%

Rates Effective February 1, 2022
(0)
Promissed April 1, 2022 Rates
(6)

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(1) Distribution Customer Charge	\$145.00										
(2) LIHEAP Enhancement Charge		\$0.79									
(3) Renewable Energy Growth Program Charge			\$38.34								
(4) Base Distribution Demand Charge (per kW > 10kW)				\$6.90							
(5) CapEx Factor Demand Charge (per kW > 10kW)				\$1.68							
(6) Distribution Charge (per kWh)				\$0.00476							
(7) Operating & Maintenance Expense Charge				\$0.00178							
(8) Operating & Maintenance Expense Reconciliation Factor				(\$0.00010)							
(9) CapEx Reconciliation Factor				(\$0.00012)							
(10) Revenue Decoupling Adjustment Factor				(\$0.00042)							
(11) Pension Adjustment Factor				(\$0.00060)							
(12) Storm Fund Replenishment Factor				\$0.00788							
(13) Arrangement Management Adjustment Factor				\$0.00006							
(14) Performance Incentive Factor				\$0.00008							
(15) Low Income Discount Recoverable Energy Charge				\$0.00196							
(16) Net Metering Charge				\$0.00290							
(17) Net Metering Charge				\$0.00436							
(18) Transmission Demand Charge				\$4.57							
(19) Base Transmission Charge				\$0.01401							
(20) Transmission Adjustment				(\$0.00192)							
(21) Transmission Unrecoverable Factor				\$0.00039							
(22) Base Transition Charge				(\$0.00149)							
(23) Transition Adjustment				\$0.00004							
(24) Energy Efficiency Program Charge				\$0.01252							
(25) Last Resort Service Base Charge				\$0.08730							
(26) LRS Adjustment Factor				\$0.00665							
(27) LRS Administrative Cost Adjustment Factor				\$0.00211							
(28) Renewable Energy Standard Charge				\$0.00665							

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(29) Customer Charge	\$145.00										
(30) LIHEAP Enhancement Charge		\$0.79									
(31) RE Growth Program			\$38.34								
(32) Distribution Demand Charge				\$6.90							
(33) CapEx Factor Demand Charge				\$1.68							
(34) Distribution Demand Charge				\$0.00476							
(35) Operating & Maintenance Expense Charge				\$0.00178							
(36) Operating & Maintenance Expense Reconciliation Factor				(\$0.00010)							
(37) CapEx Reconciliation Factor				(\$0.00012)							
(38) Revenue Decoupling Adjustment Factor				(\$0.00042)							
(39) Pension Adjustment Factor				(\$0.00060)							
(40) Storm Fund Replenishment Factor				\$0.00788							
(41) Arrangement Management Adjustment Factor				\$0.00006							
(42) Performance Incentive Factor				\$0.00008							
(43) Low Income Discount Recoverable Energy Charge				\$0.00196							
(44) Net Metering Charge				\$0.00290							
(45) Net Metering Charge				\$0.00436							
(46) Transmission Demand Charge				\$4.57							
(47) Base Transmission Charge				\$0.01401							
(48) Transmission Adjustment				(\$0.00192)							
(49) Transmission Unrecoverable Factor				\$0.00039							
(50) Base Transition Charge				(\$0.00149)							
(51) Transition Adjustment				\$0.00004							
(52) Energy Efficiency Program Charge				\$0.01252							
(53) Last Resort Service Base Charge				\$0.08730							
(54) LRS Adjustment Factor				\$0.00665							
(55) LRS Administrative Cost Adjustment Factor				\$0.00211							
(56) Renewable Energy Standard Charge				\$0.00665							

Column (0) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 1/1/2022.
Column (6) proposed SRF stemming from this Petition and proposed electric rates stemming from the Electric Infrastructure, Safety and Reliability Plan for Fiscal Year 2023 as filed in Docket No. 2209, the LRS - Summer Rates Filing as filed in Docket No. 4978, the Annual Retail Rates Filing as filed in Docket No. 5204, and the Renewable Energy Standard ("RES") change and reconciliation as will be filed in Docket No. 5196. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 2/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C52-Rate Customers

Rates Effective February 1, 2022		Proposed April 1, 2022 Rates		\$ Increase (Decrease)		Increase (Decrease) % of Total Bill			
kw	Monthly Power Hours Use	Delivery Services (a)	Supply Services (b)	GET (c)	Total (d) = (a)+(b)+(c)	Delivery Services (e) = (d)-(a)	Supply Services (f) = (d)-(b)	GET (g) = (d)-(c)	Total (h) = (d)-(a)-(b)-(c)
750	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
1,500	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
1,500	200	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
1,500	100	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
2,500	200	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
5,000	200	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
7,500	200	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
20,000	200	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
750	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
1,500	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
2,500	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
5,000	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
7,500	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
10,000	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78
20,000	300	\$40,845.32	\$831,520.00	\$1,145.97	\$1,288,511.29	\$830,674.68	\$457,836.61	\$1,288.51	\$1,287,222.78

Column (f) per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022 and Summary of Rates for Retail Services Staff, R.I.P.U.C. No. 2096-effective 1/1/2022
Column (g) per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022 and Summary of Rates for Retail Services Staff, R.I.P.U.C. No. 2096-effective 1/1/2022
the LRS "Summer Rates" filing as filed in Docket No. 4978; the Annual Retail Rates Filing as filed in Docket No. 4234, and the Renewable Energy Standard ("RES") change and reclassification as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022.

Rates Effective February 1, 2022	Proposed April 1, 2022 Rates	Line Item on Bill
\$1,100.00	\$1,100.00	Customer Charge
\$0.79	\$0.79	LIHEAP Enhancement Charge
\$308.96	\$308.96	RE Growth Program
\$5.30	\$5.30	Distribution Demand Charge
\$1.88	\$1.88	Distribution Energy Charge
\$0.00430	\$0.00430	Renewable Energy Distribution Charge
\$0.00010	\$0.00010	Transmission Demand Charge
\$0.00013	\$0.00013	Transmission Adjustment
\$0.00042	\$0.00042	Transition Charge
\$0.00258	\$0.00258	Energy Efficiency Programs
\$0.00088	\$0.00088	Supply Services Energy Charge
\$0.00196	\$0.00196	
\$0.00044	\$0.00044	
\$0.00488	\$0.00488	
\$4.93	\$4.93	
\$0.00261	\$0.00261	
\$0.00035	\$0.00035	
\$0.00049	\$0.00049	
\$0.00018	\$0.00018	
\$0.00018	\$0.00018	
\$0.00152	\$0.00152	
\$0.00020	\$0.00020	
\$0.00665	\$0.00665	
\$1,100.00	\$1,100.00	
\$0.79	\$0.79	
\$308.96	\$308.96	
\$5.30	\$5.30	
\$1.88	\$1.88	
\$0.00430	\$0.00430	
\$0.00010	\$0.00010	
\$0.00013	\$0.00013	
\$0.00042	\$0.00042	
\$0.00258	\$0.00258	
\$0.00088	\$0.00088	
\$0.00196	\$0.00196	
\$0.00044	\$0.00044	
\$0.00488	\$0.00488	
\$4.93	\$4.93	
\$0.00261	\$0.00261	
\$0.00035	\$0.00035	
\$0.00049	\$0.00049	
\$0.00018	\$0.00018	
\$0.00018	\$0.00018	
\$0.00152	\$0.00152	
\$0.00020	\$0.00020	
\$0.00665	\$0.00665	

- (1) Distribution Customer Charge
- (2) LIHEAP Enhancement Charge
- (3) Renewable Energy Growth Program Charge
- (4) Base Distribution Demand Charge (per kW > 200kW)
- (5) CapEx Factor Demand Charge (per kW > 200kW)
- (6) Distribution Charge (per kW)
- (7) Distribution Demand Charge
- (8) Operating & Maintenance Expense Reconciliation Factor
- (9) CapEx Reconciliation Factor
- (10) Revenue Decoupling Adjustment Factor
- (11) Positive Adjustment Factor
- (12) Storm Fund Replenishment Factor
- (13) Performance Incentive Adjustment Factor
- (14) Performance Incentive Factor
- (15) Low-Income Discount Recovery Factor
- (16) Long-term Contracting for Renewable Energy Charge
- (17) Net Metering Charge
- (18) Transmission Demand Charge
- (19) Base Transmission Charge
- (20) Transmission Adjustment Factor
- (21) Transmission Uncollectible Factor
- (22) Base Transition Charge
- (23) Transition Adjustment
- (24) Energy Efficiency Program Charge
- (25) RE Growth Service Base Charge
- (26) LRS Administrative Cost Adjustment Factor
- (27) LRS Administrative Cost Adjustment Factor
- (28) Renewable Energy Standard Charge
- (29) Line Item on Bill
- (30) LIHEAP Enhancement Charge
- (31) RE Growth Program
- (32) Transmission Adjustment
- (33) Distribution Demand Charge
- (34) Distribution Demand Charge
- (35) Energy Efficiency Programs
- (36) Renewable Energy Distribution Charge
- (37) Supply Services Energy Charge

Column (f) per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022 and Summary of Rates for Retail Services Staff, R.I.P.U.C. No. 2096-effective 1/1/2022
Column (g) per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022 and Summary of Rates for Retail Services Staff, R.I.P.U.C. No. 2096-effective 1/1/2022
the LRS "Summer Rates" filing as filed in Docket No. 4978; the Annual Retail Rates Filing as filed in Docket No. 4234, and the Renewable Energy Standard ("RES") change and reclassification as will be filed in Docket No. 5190. All other rates per Summary of Retail Delivery Services Rates, R.I.P.U.C. No. 2095-effective 2/1/2022.

Estimated Bill Impacts associated equivalent of 0.5 cent increase in uniform Storm Fund Replenishment Factor

Rate Class	Volumetric (a)	kWh (b)	Uniform Factor		\$ Allocation (e)	Proposed SFRF (f)	Bill Impact (g)	
			Existing SFRF of \$0.00288 (c)	Incremental SFRF of \$0.00500 (d)				
(1) A-16/A-60	43.08%	3,174,470,936	\$9,142,476	\$15,872,355	\$25,014,831	\$0.00788	2.1%	*
(2) C-06	9.39%	692,263,609	\$1,993,719	\$3,461,318	\$5,455,037	\$0.00788	1.9% - 2.3%	
(3) G-02	16.61%	1,223,987,397	\$3,525,084	\$6,119,937	\$9,645,021	\$0.00788	2.1% - 3.0%	
(4) G-32	30.14%	2,221,188,066	\$6,397,022	\$11,105,940	\$17,502,962	\$0.00788	1.6% - 1.9%	
(5) SL	0.56%	41,340,470	\$119,061	\$206,702	\$325,763	\$0.00788	2.4%	**
(6) <u>X-01</u>	<u>0.21%</u>	<u>15,509,691</u>	<u>\$44,668</u>	<u>\$77,548</u>	<u>\$122,216</u>	\$0.00788		
(7) Total	100.00%	7,368,760,169	\$21,222,029	\$36,843,801	\$58,065,830			

Overhead Line O&M Expense Allocator (OLA)

Rate Class	OLA (a)	kWh (b)	Equivalent of		\$ Allocation (e)	Illustrative SFRF (f)	Bill Impact (g)	
			Existing SFRF of \$0.00288 (c)	Incremental SFRF of \$0.00500 (d)				
(8) A-16/A-60	55.38%	3,174,470,936	\$11,753,320	\$20,405,070	\$32,158,390	\$0.01013	3.0% - 3.1%	*
(9) C-06	11.06%	692,263,609	\$2,346,740	\$4,074,202	\$6,420,942	\$0.00927	2.4% - 2.9%	
(10) G-02	18.51%	1,223,987,397	\$3,927,220	\$6,818,090	\$10,745,310	\$0.00877	2.5% - 3.5%	
(11) G-32	14.12%	2,221,188,066	\$2,997,462	\$5,203,927	\$8,201,388	\$0.00369	0.3% - 0.3%	
(12) SL	0.90%	41,340,470	\$191,838	\$333,051	\$524,889	\$0.01269	4.8%	**
(13) <u>X-01</u>	<u>0.03%</u>	<u>15,509,691</u>	<u>\$5,450</u>	<u>\$9,462</u>	<u>\$14,912</u>	\$0.00096		
(14) Total	100.0%	7,368,760,169	\$21,222,029.29	\$36,843,800.85	\$58,065,830			

* Bill Impact for 500 kWh customer

** Bill Impact for Rate S-05, Street & Area Lighting, Customer Owned Equipment

Calculation of Overhead Line Allocator

	<u>Total</u>	<u>Resi (A-16, A-60)</u>	<u>C-06</u>	<u>G-02</u>	<u>G-32*</u>	<u>SL</u>	<u>X-01</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
(1) Dist Maint-OH Lines	593	\$19,470	\$10,783	\$2,153	\$3,603	\$2,750	\$176	\$5
(2) Over Head Line Allocator		100.0%	55.4%	11.1%	18.5%	14.1%	0.9%	0.0%

(1) Docket 4770 Compliance Filing, Compliance Attachment 6, Schedule 1B, Page 3 Line 83

(2) Line (1) / Line (1)(a) Total

* Reflects combined G-32 and G-62